

# Chemosphere

## Biodiesel production from waste cooking oils – Application of green chemistry principles to the multi-objective optimisation of alkaline transesterification --Manuscript Draft--

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<b>Abstract:</b>	<p>In the present work, alkaline transesterification converted waste household cooking oil into biodiesel, a renewable alternative to fossil fuels. After characterising oil and choosing the independent variables of the reaction (methanol-to-oil molar ratio, catalyst concentration, temperature, and stirring), three dependent variables were selected to analyse biodiesel production globally, considering technical, energetic and environmental aspects. Therefore, biodiesel yield, energy intensity, and green chemistry balance were chosen as responses. This work considered four normalised green metrics with the best values close to 100% to calculate the green chemistry balance and the “greenness” of the reaction, providing a comprehensive view of the sustainability of biodiesel production. After obtaining an experimental plan using a central composite design, the process responses under different operating conditions were assessed. The optimal conditions were obtained by response surface methodology and optimisation tools in both a single-criterion approach for each response and a multi-objective approach. Moreover, the analysis of variance was performed to determine the significance of quadratic models and the effects of independent factors on each response. When the three responses were simultaneously optimised, the results showed a maximum ester yield of 83.3%, minimum energy intensity of 10.2 MJ/kg, and maximum green chemistry balance of 81.4% at methanol to oil molar ratio of 3, KOH catalyst concentration of 1.3 wt%, temperature of 50.7 °C and stirring of 350 rpm. Nevertheless, different results were obtained when a single performance criterion was used, indicating the importance of a global multi-objective approach to the process involving green chemistry principles and process performance optimisation.</p>
<b>Opposed Reviewers:</b>	

Dear Editor,

My colleagues Rosy Paletta, Antonio Scarpello, Vincenza Calabrò, and I would like to express our sincere gratitude for your consideration of our paper. We would be honoured if you could review our work on applying a novel approach of green chemistry principles to optimise biodiesel production from waste cooking oils (WCO) via alkaline transesterification. Unlike most works in the literature, our paper did not consider biodiesel yield as the only dependent variable. Indeed, the highest yield does not guarantee the greenest process. Still, it is essential to use the principles of so-called green chemistry and green engineering to ensure the sustainability of a process or product and promote the transition from a linear economy to a circular economy. Therefore, this paper aimed to optimise the operating conditions of converting household waste cooking oils into biodiesel by response surface methodology applied to a central composite design-derived experimental plan. Although this topic has been widely investigated in the literature, the results reported are not unique, given the substantial heterogeneity of the raw material. Moreover, very little attention has been paid to a broader vision of the process, which considers the biodiesel yield, energy aspects, and environmental sustainability. Therefore, we chose a multi-objective approach to investigate the alkali-catalyzed transesterification from WCO. The effect of the temperature, the methanol to oil molar ratio, the catalyst amount, and the stirring on the WCO transesterification were investigated. Yields, energy consumption, and green metrics were experimentally obtained, and quadratic models related each studied response to the four factors. The significance of the factors and models was determined by analysis of variance (ANOVA) with the Minitab 18 software tool. Finally, the operating conditions were analysed by RSM, and the multi-objective optimisation was compared with single-objective optimisation. We found that the optimal conditions varied significantly when each response was used as a single performance criterion and were further different from optimised conditions in a multi-objective approach. The simultaneous optimisation of all reaction responses – but the same is proper for any process – has proved necessary to have an overall idea of the conditions to be optimised.

Currently, this topic is of immense importance. It is being financed by two research projects (ComESto, Community Energy Storage: Aggregated Management of Energy Storage Systems in Power Cloud, project code ARS01\_01259 - CUP: H56C18000150005; Tech4You, Technologies to reduce energy consumption and save biodiversity) in which we are involved at University of Calabria, Italy.

We hope our proposed paper will interest your journal and readers. It concerns a global approach to optimising biofuel production.

Sincerely,

Catia Giovanna Lopresto, on behalf of all authors

## Highlights

- Transesterification of WCO was studied by single- and multi-objective optimization.
- Yield Y, energy EI and green chemistry balance GCB were simultaneously optimized.
- Simultaneously optimized responses were 83.3% (Y), 10.2 MJ/kg (EI), 81.4% (GCB).
- The effect of operating conditions was evaluated by RSM and ANOVA analysis.
- Optimized conditions were MeOH/oil molar ratio 3, KOH 1.3 wt%, 50.7 °C and 350 rpm.

**Declaration of interests**

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

The authors declare the following financial interests/personal relationships which may be considered as potential competing interests:



29 °C and stirring of 350 rpm. Nevertheless, different results were obtained when a single  
30 performance criterion was used, indicating the importance of a global multi-objective approach  
31 to the process involving green chemistry principles and process performance optimisation.

32

### 33 **Author Contributions**

34 CGL: conceptualization, data curation, methodology, validation, visualization, writing –  
35 original draft, writing – review & editing.

36 RP: formal analysis, software, validation.

37 AS: investigation, software.

38 VC: funding acquisition, project administration, resources, supervision, writing – review &  
39 editing.

### 40 **Conflicts of interest**

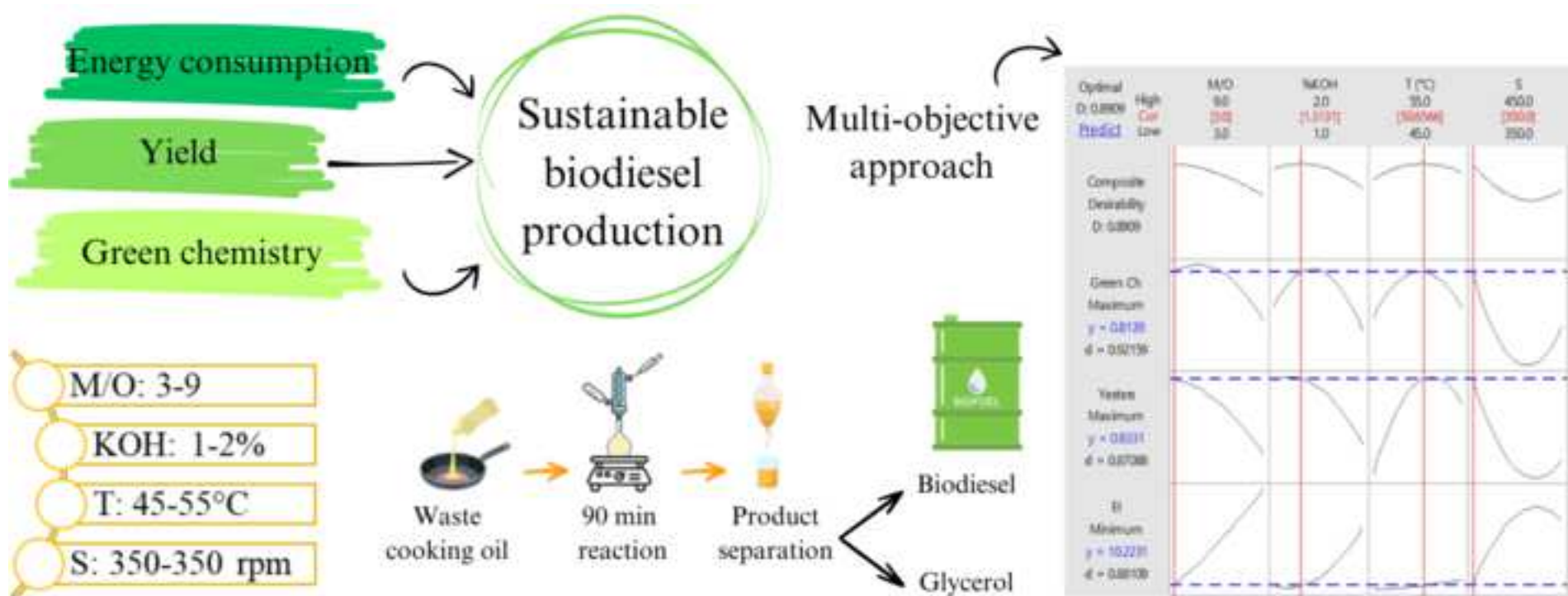
41 The authors have no conflict to declare.

### 42 **Acknowledgements**

43 The authors are very grateful to Dr. Vincenzo Mantino, Dr. Angela Fazio and ILSAP srl  
44 (Lamezia Terme, Italy) for their valuable support in the characterization analysis of WCO and  
45 biodiesel.

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47 This work was financially supported by the Italian Ministry of University and Research (MUR)  
48 through the research project ComESto (Community Energy Storage: Aggregated Management  
49 of Energy Storage Systems in Power Cloud, project code ARS01\_01259, CUP  
50 H56C18000150005) and by the Next Generation EU - Italian NRRP, Mission 4, Component 2,  
51 Investment 1.5, call for the creation and strengthening of “Innovation Ecosystems”, building  
52 “Territorial R&D Leaders” (Directorial Decree n. 2021/3277) by the research project  
53 Tech4You (Technologies for climate change adaptation and quality of life improvement,  
54 project code ECS 00000009, CUP H23C22000370006).



Comments:

Line # 55: Table 1. Advantages and disadvantages of different biodiesel production techniques.

Comment: Dilution, and Microemulsion does not produce biodiesel. These methods only lower the viscosity of the oil. Rectify the caption of the table

*Thank you for your comment. We have corrected the caption of Table 1 to read: "Advantages and disadvantages of various techniques to reduce oil viscosity or produce biodiesel."*

Comment: Some further details of Gas chromatography analysis need to be incorporated. It is mentioned that Chromatograms were studied using the ChromNav 2.0 software. Whether any internal standard was used. How were the peaks of methyl esters identified?

*Thank you for your comment. We added the following information in Section 2.4: "Chromatograms were analysed using the ChromNav 2.0 software, and the peaks of esters, monoglycerides, diglycerides, and triglycerides were identified using methyl oleate, monoolein, diolein, and triolein as standards, respectively."*

# **Biodiesel production from waste cooking oils – Application of green chemistry principles to the multi-objective optimisation of alkaline transesterification**

## **Abstract**

In the present work, alkaline transesterification converted waste household cooking oil into biodiesel, a renewable alternative to fossil fuels. After characterising oil and choosing the independent variables of the reaction (methanol-to-oil molar ratio, catalyst concentration, temperature, and stirring), three dependent variables were selected to analyse biodiesel production globally, considering technical, energetic and environmental aspects. Therefore, biodiesel yield, energy intensity, and green chemistry balance were chosen as responses. This work considered four normalised green metrics with the best values close to 100% to calculate the green chemistry balance and the “greenness” of the reaction, providing a comprehensive view of the sustainability of biodiesel production. After obtaining an experimental plan using a central composite design, the process responses under different operating conditions were assessed. The optimal conditions were obtained by response surface methodology and optimisation tools in both a single-criterion approach for each response and a multi-objective approach. Moreover, the analysis of variance was performed to determine the significance of quadratic models and the effects of independent factors on each response. When the three responses were simultaneously optimised, the results showed a maximum ester yield of 83.3%, minimum energy intensity of 10.2 MJ/kg, and maximum green chemistry balance of 81.4% at methanol to oil molar ratio of 3, KOH catalyst concentration of 1.3 wt%, temperature of 50.7 °C and stirring of 350 rpm. Nevertheless, different results were obtained when a single performance criterion was used, indicating the importance of a global multi-objective approach to the process involving green chemistry principles and process performance optimisation.

*Keywords:* biodiesel, multi-objective optimisation, green chemistry, transesterification, waste

27 cooking oils, response surface methodology.

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29 **1. Introduction**

30 The ASTM (American Society for Testing and Materials) standard defines biodiesel as an apolar  
31 mixture of alkyl esters (usually Fatty Acid Methyl Esters, FAME) with long chains of fatty acids.

32 Over the past few decades, biodiesel has gained significant attention for its versatility in  
33 applications such as a phase change material (De Paola and Lopresto, 2021) and a green solvent  
34 (Knot he and Razon, 2017), as well as innovative uses like plasticiser and lubricant. However,  
35 its most prominent application is as a green alternative to conventional petrodiesel. Biodiesel  
36 offers several advantages, including reduced pollutant emissions and particulate matter,  
37 mitigation of global warming impacts, enhanced countries' energy independence, and positive  
38 effects on agriculture (De Paola et al., 2021a). Despite these benefits, the widespread adoption  
39 of biodiesel is limited by its high production price, low feedstock availability, fluctuating oil  
40 prices, and inconsistent policy support (Suhara et al., 2024). Moreover, biodiesel production from  
41 waste sources has gained attention as a sustainable alternative to avoid the environmental  
42 consequences of dedicated feedstock cultivation, such as deforestation and biodiversity loss,  
43 often associated with expanding plantations like palm oil in tropical regions (Ali Ijaz Malik et  
44 al., 2024). Given their established collection and processing infrastructure, this highlights the  
45 potential of waste materials like waste cooking oil (WCO) and animal fats as economically viable  
46 feedstocks.

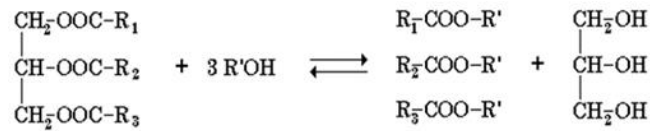
47 Oil can be diluted, micro-emulsified or chemically converted by many technologies from more  
48 traditional pyrolysis and transesterification to less conventional methods such as reactive  
49 distillation and supercritical conditions, microwaves, ultrasound, membrane, plasma, etc. The  
50 advantages and disadvantages of each technique are summarised in Table 1 (Abbaszaadeh et al.,  
51 2012; Babadi et al., 2022; Bashir et al., 2022; Singh et al., 2020; Zulqarnain et al., 2021).

52 **Table 1.** Advantages and disadvantages of various techniques to reduce oil viscosity or produce  
 53 biodiesel.

<b>Production technologies</b>	<b>Advantages</b>	<b>Disadvantages</b>
<b>Dilution</b>	Simplicity of the process.	Carbon deposit in the engine cylinder, ineffective combustion.
<b>Microemulsion</b>	Simplicity of the process.	Less volatile and stable fuel, higher viscosity.
<b>Pyrolysis</b>	Simplicity of the process and low emissions.	High installation cost, high carbon residue, lower purity, high temperature clinker requirement.
<b>Transesterification</b>	Biodiesel properties comparable to fossil diesel, ease of scale-up for industrial scale.	Low conversion efficiency, non-reusability of the catalyst.
<b>Catalytic distillation</b>	Simple separation of products.	The use of solvents and reaction rate are dependent on catalyst recovery.
<b>Reactive distillation</b>	The possibility of processing raw materials with a high content of free fatty acids, simplicity of the process, lower requirement for methanol, and simple separation of products.	High energy demand and process conversion are influenced by catalyst efficiency.
<b>Microwave-assisted transesterification</b>	High reaction speeds, low heat losses, high yield, higher biodiesel purity, and simple product separation.	Process conversion is strongly influenced by catalyst activity, and it is difficult to scale up commercially due to uncontrolled heating.
<b>Ultrasound-assisted transesterification</b>	High reaction speeds and yields; reduced energy consumption, quantity of catalyst, production cost, separation time, reaction temperature and alcohol/oil ratio.	Higher catalyst demand, soap formation, high cost, difficult scale-up.
<b>Plasma-assisted transesterification</b>	Very low reaction times, non-dependency on the catalyst, and absence of soaps.	Difficult control of the reaction mechanism. High cost.
<b>Electrolysis-assisted transesterification</b>	Low temperature, short reaction times, and the presence of water increase the yield. The presence of free fatty acids and water does not cause problems, and it is low-cost.	Sensitivity to high pH. Need to monitor the conductivity of the electrolyte constantly.
<b>Magnetic particle-assisted transesterification</b>	Not limited by the disadvantages of filtration, lower pressure heat, efficient separation	Agglomeration of magnetic catalysts, preliminary coating of organic catalysts.
<b>Transesterification with supercritical fluids</b>	High reaction speed, high conversion efficiency, absence of catalysts, no problems in free fatty acids and water presence, and no pre-treatment required.	High energy, high cost, high temperatures (250-400 °C), and high pressure (40 MPa) are required. It is not easy to scale up to an industrial scale.
<b>Transesterification with ionic liquids</b>	High chemical and thermal stability, high catalytic activity, low or negligible vapour pressure and flammability, lower toxicity than organic solvents, a wide range of applications, liquids at room temperature, and possible recyclability.	High synthesis costs, limitations in large-scale applications, non-biodegradability, high viscosity, and inconvenient separation.
<b>Transesterification with eutectic solvents</b>	Simplicity of preparation, high purity, low cost, absence of reactivity with water and toxicity, biodegradability.	Formation of a complex liquid-liquid interface, uncertainty about stability after prolonged uses and over the entire life cycle of the process.
<b>Biocatalytic transesterification</b>	Eco-friendly process, simplified product separation, recyclability of biocatalysts, high product quality.	High initial cost, inhibition by glycerol, complex immobilisation techniques, lower reaction rates.

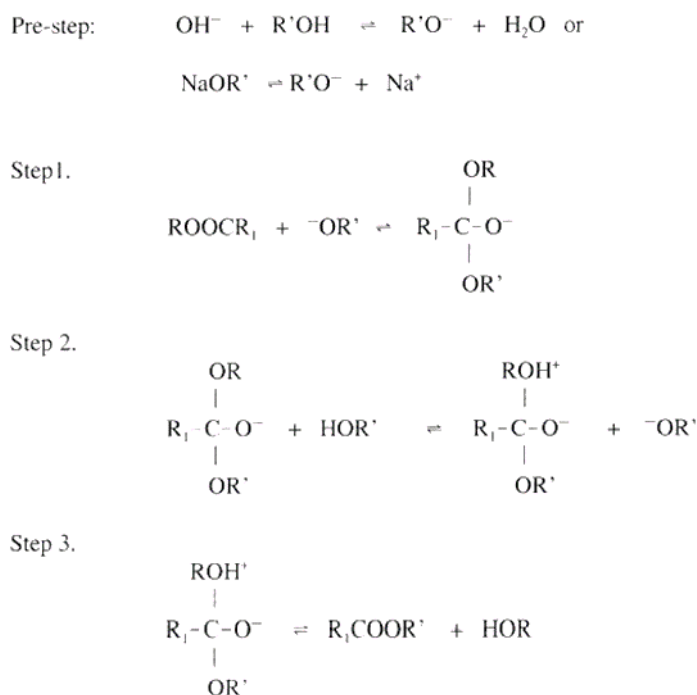
54 Various researchers have given more attention to transesterification for producing biodiesel, as  
 55 it has several advantages, such as the employment of various feedstocks, production of biodiesel  
 56 with good fuel properties, reduction of fuel viscosity, miscibility of the biodiesel with any

57 proportion of fossil fuel, cost-effectiveness, and high conversion efficiency (Dwivedi et al., 2022;  
 58 Mandari and Devarai, 2022). Transesterification is the conversion of triglycerides into biodiesel  
 59 using alcohols (typically methanol or ethanol), as shown in Figure 1.



61 **Figure 1.** Transesterification of triglycerides with alcohol to produce biodiesel (methyl or  
 62 ethyl-esters mixture) and glycerol (R<sub>1</sub>, R<sub>2</sub>, R<sub>3</sub>: long-chain fatty acids; R': short-chain carbon  
 63 group).

64 Catalysts play a significant role in the transesterification process (Bohlouli and Mahdavian,  
 65 2021) and are classified as chemical (acid or alkali) and biological (enzymes) (Lopresto et al.,  
 66 2019, 2015). The selection of any catalyst depends on the oil quality, quantity of FFA content in  
 67 oil, operating conditions, catalyst activity required, cost, and availability (Mandari and Devarai,  
 68 2022). The chemical catalytic transesterification is industrially adopted and includes  
 69 homogeneous or heterogeneous catalysis (Okechukwu et al., 2022). Homogeneous catalysts,  
 70 distinguished in alkaline (such as potassium or sodium hydroxide) or acid (mainly sulfuric or  
 71 phosphoric acid), are commonly used in commercialised biodiesel production as they possess  
 72 high catalytic activity (Dwivedi et al., 2022). The alkaline reaction mechanism encompasses  
 73 three distinct stages (refer to Figure 2). The initial stage involves an attack by the alcohol anion  
 74 (alkoxide ion) on the carbonyl carbon atom of the triglyceride molecule, forming a tetrahedral  
 75 intermediate. In the subsequent stage, the tetrahedral intermediate reacts with an alcohol, thereby  
 76 regenerating the anion of the alcohol. The third and final stage entails the rearrangement of the  
 77 tetrahedral intermediate produced during the second stage, which yields the fatty acid ester and  
 78 a diglyceride.



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**Figure 2.** Alkaline transesterification mechanism of triglycerides.

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Alkaline catalysts are usually used in the reaction due to their high availability, cost-effectiveness

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and lower corrosivity than acids. Moreover, they require moderate operating conditions, and the

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rate of base-catalysed reaction is about 4000 times higher than that of acid catalysis, with the

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same amount of catalyst used, which is why it is used more for industrial applications. Still,

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alkaline catalysis has technological limits related to the process's sensitivity to the reagents'

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purity and the presence of water in the starting oil, causing undesired hydrolysis and

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saponification reactions with consequent lower biodiesel yield and more difficult and expensive

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process downstream (Lopresto et al., 2025; Marchetti et al., 2007).

89

Acid-catalysed transesterification (Fig. 3) involves the protonation of the ester's carbonyl group,

90

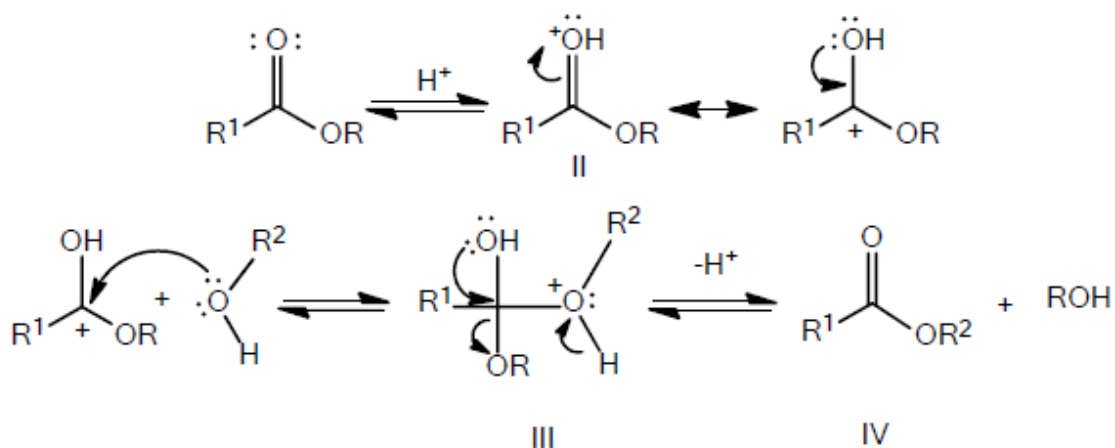
forming the carbocation (II). Following a nucleophilic attack by the alcohol, this produces the

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tetrahedral intermediate (III), which eliminates the alcohol to form the new ester (IV) and

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regenerate the catalyst  $\text{H}^+$  (Pathak, 2015).



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94

**Figure 3.** Acid transesterification mechanism of triglycerides.

95 Due to the low reaction rate, the higher temperature (55–80 °C) and the high alcohol/oil molar  
 96 ratio required of 30:1, acid-catalysed transesterification has not gained the same attention as the  
 97 alkaline process. Among the negative aspects, the corrosion of equipment, valves, and pipes in  
 98 contact with the reaction mixture is added, resulting in a request for more constructive measures.  
 99 However, acid catalysts do not give rise to the unwanted saponification reaction in the presence  
 100 of free fatty acid (FFA) and water in the starting oil. Therefore, it is advisable to use acid catalysis  
 101 with oils containing a high FFA content, possibly at a preliminary reaction stage (Lopresto,  
 102 2024). Although conventional alkaline homogeneous transesterification quickly leads to high  
 103 triglyceride conversions at fast reaction rates, energy demand is high for the post-treatments, and  
 104 product purification and catalyst recovery processes are complex, aqueous quenching,  
 105 wastewater and loss of catalysts (Tan et al., 2016). Such critical issues can be overcome with  
 106 heterogeneous catalysis, both basic (basic zeolites, alkaline earth metal oxides, hydrotalcites) and  
 107 acidic (ZrO<sub>2</sub>, cation-exchange resins, solid heteropoly acids, zeolites). They have high activity,  
 108 high selectivity, reusability, easy separation from the products, and water tolerance properties  
 109 (Ruhul et al., 2015). Moreover, they avoid soaps forming during the reaction and make the  
 110 catalyst easily recoverable, but with possible leaching of active sites of the medium during the  
 111 reaction and product contamination, catalyst deactivation, mass transfer limitation, lower yields

112 at higher reaction times and temperatures, low scalability, and high total costs (Gupta and Pal  
113 Singh, 2023; Mukhtar et al., 2022; Stoytcheva and Montero, 2011).

114 In order to decrease the cost of biodiesel product, some new oil feedstocks and catalysts have  
115 been developed such as basic ionic liquids (Zhang et al., 2024a, 2024b; Zhang and Sun, 2023)  
116 and low-cost liquid lipases (Sun et al., 2021; Sun and Li, 2020). Moreover, transitioning from the  
117 current technology based on homogeneous alkaline catalysis to a new approach based on  
118 heterogeneous catalysts is a fundamental challenge for lower-cost biodiesel production (Farouk  
119 et al., 2024). However, it is not mature for commercial application and is still under development.  
120 Therefore, homogenous alkaline transesterification is the most commonly employed technique  
121 in industrial biodiesel production from WCO, an economically viable feedstock derived from  
122 household, restaurant, and food-processing residues (Lopresto et al., 2024). Three catalysts are  
123 usually used for alkaline-catalysed transesterification: sodium hydroxide (NaOH), potassium  
124 hydroxide (KOH) and sodium methoxide (CH<sub>3</sub>ONa). Most of the studies show that the best  
125 properties of biodiesel were obtained by using KOH as a catalyst (Darnoko and Cheryan, 2000;  
126 Dorado et al., 2004; Encinar et al., 2005; Karmee and Chadha, 2005; Meher et al., 2006; Ugheoke  
127 et al., 2007). Besides, some studies show the best results as fuel using NaOH (Felizardo et al.,  
128 2006; Foon Cheng and Hock Chuah, 2004; Oliveira et al., 2005; Vicente et al., 2004). In another  
129 study, they exhibited similar trends in converting triglycerides to esters, reaching a similar value  
130 of ester content in the product. Still, the amount of NaOH used was smaller than that of KOH  
131 and CH<sub>3</sub>ONa for the same mass feedstock oil. Nevertheless, after the reaction and product  
132 separation, the product mixture was separated into two liquid layers for KOH. In contrast, a  
133 mixture of glycerol and soap in a solid state was formed for NaOH and CH<sub>3</sub>ONa. Since the lower  
134 solid phase could not flow out directly from the bottom of the separation unit, using KOH as a  
135 catalyst is undoubtedly more convenient and straightforward since the glycerol layer in liquid  
136 state can be removed easily by directly outflowing from the bottom of the separation unit. For

137 this reason, KOH is commonly used to produce biodiesel using waste cooking oil (Leung and  
138 Guo, 2006).

139 Firstly, this study aims to optimise the operating conditions for converting household WCO into  
140 biodiesel using Response Surface Methodology (RSM) applied to a Central Composite Design  
141 (CCD)-based experimental plan. Optimising the parameters affecting the transesterification  
142 process is critical to improve biodiesel production efficiency. RSM provides the statistical  
143 framework for analysing experimental data collected using designs like CCD, by generating a  
144 response surface model. This mathematical relationship describes how input variables influence  
145 the response variable. CCD combines factorial and axial points, allowing for efficient exploration  
146 of the RSM with fewer experimental runs and helping estimate the nonlinearity of dependent  
147 variables, maximising information from experimental results. By using fewer runs, CCD helps  
148 reduce the overall cost and time associated with experimentation. The combination of CCD and  
149 RSM allows for identifying optimal conditions, leading to improved process or product  
150 outcomes. Together, they minimise experimentation time and costs, enhance process  
151 understanding, and enable prediction of responses. Although the optimisation of biodiesel  
152 production from WCO has been extensively studied, the reported results vary significantly due  
153 to the heterogeneity of raw materials, as summarised in Table 2.

154

155 **Table 2.** Optimisation of batch homogeneous alkaline transesterification from WCO by RSM since 2014.

Alcohol	Temperature [°C]	Alcohol-to-oil molar ratio	Amount of catalyst [% wt]	Mixing intensity [rpm]	Reaction time [min]	Yield of biodiesel [%]	Ref.
Methanol	24.44	6.52:1	0.78 (NaOH)	499.67	19.99	100	(Bobadilla et al., 2017)
	40	6:1 (v/v)	2 (NaOH)	-	180	95.71	(Adekoya et al., 2015)
	40	9:1	1 (NaOH)	300	90	83.6	(García-Moreno et al., 2014)
	52.7	7.54:1	0.875 (KOH)	266	70.2	99	(El-Gendy et al., 2015)
	55	8:1	0.6 (KOH)	-	80	92.43	(Jeyakumar et al., 2019)
	55	60 (% vol)	0.5 (KOH)	1000	90	93.3	(Milano et al., 2018b)
	57.50	8.5:1	0.25 (KOH)	600	180	93	(Razzaq et al., 2020)
	60	5:1	0.75 (KOH)	-	80	92	(Dubey et al., 2020)
	60	7.2:1	1.27 (KOH)	300	60	83.94	(Tacias-Pascacio et al., 2019)
	60-62	9.51-10.67:1	0.86-1.24 (KOH)	400	70-80	97.7-98.5	(Ayoola et al., 2016)
	62	4.5:1	1.2 (KOH)	600	75	93	(Yatish et al., 2016)
	62.75	6.05:1	0.77 (KOH)	-	72.63	93.124	(Özgür, 2021)
	65	3:1	0.55 (KOH)	-	45	95.28	(Gumahin et al., 2019)
	65	7.5:1	1.4 (KOH)	500	60	99.38	(Hamze et al., 2015)
	65	9:1	0.72 (NaOH)	-	45	92.05	(Atapour et al., 2014)
	65	15:1	5 (KOH)	700	150	95.40	(Ahmad et al., 2023)
	65	0.15:1 (v/v)	0.75 (NaOH) (% w/v)	800-900	90	97	(Kiran and Hebbbar, 2021)
	73.8	6.58:1	1.13 (NaOH)	824.45	74.02	95.92	(Najafi et al., 2018)
	Methanol (microwave- assisted)	-	59.6 (% v/v)	0.774 (KOH)	600	7.15	97.65
-		10:1	1.05 (KOH)	350	3	94	(Bajwa et al., 2024)
50		7:1	0.65 (KOH)	8 s ON/22 s OFF (pulse time)	9.6	96.55	(Sharma et al., 2019)
Methanol (+ novel solvent)	75	6:1	1 (KOH)	600	1	93	(Selvaraj et al., 2019)
	36.83	4:1	0.5 (KOH)	1000	10	94.83	(Bhonsle et al., 2022)
Methanol (ultrasound- assisted)	50	6:1	0.5 (KOH)	-	10	98	(Oza et al., 2021a, 2021b)
Methanol (ultrasound- assisted + co- solvent)	40	6:1	2 (KOH)	7 s ON/1 s OFF (pulse time)	-	98.5	(Bai et al., 2022)

Methanol (hydrodynamic cavitation)	55	12:1	14 (KOH) [g]	-	42.5	100	(Halwe et al., 2021)
Ethanol	60	6:1	1 (Na ethoxide)	600	180	96.5 (%FAEE in biodiesel)	(Ortega et al., 2021)
	60	12.9:1	1.62 (KOH)	200	60	89.75	(Danane et al., 2022)
	64.96	7.005:1	1.25 (NaOH)	592.18	88.02	95.53	(Najafi et al., 2018)
Ethanol (microwave- assisted)	70	-	1 (KOH)	-	200 s	97	(Thirugnanasambandham et al., 2017)

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157 In literature, reaction time, alcohol type, alcohol-to-oil molar ratio, reaction temperature, catalyst  
158 amount, and mixing intensity were usually optimised by RSM to obtain the maximum biodiesel  
159 yield from WCO. Nevertheless, the highest yield does not guarantee the greenest process. Indeed,  
160 to ensure the sustainability of a process or product and promote the transition from a linear  
161 economy to a circular economy, it becomes essential to use the principles of so-called green  
162 chemistry and green engineering, which have been established in the last decades (Mulvihill et  
163 al., 2011). Therefore, addressing a more comprehensive optimisation approach involving green  
164 chemistry principles is necessary, considering consumed reagents, non-recovered solvents, and  
165 energy consumption. Despite this, very little attention has been paid to a broader vision of the  
166 process, which considers the biodiesel yield, energy aspects, and environmental sustainability  
167 (De et al., 2019; Outili et al., 2020; Patle et al., 2014). Therefore, we chose a multi-objective  
168 approach to investigate the alkali-catalysed transesterification from WCO. The effect of the  
169 temperature, the methanol-to-oil molar ratio, the catalyst amount, and the stirring on the WCO  
170 transesterification was investigated. Yields, energy consumption, and green metrics were  
171 experimentally obtained, and quadratic models related each studied response to the four factors.  
172 The significance of the factors and models was determined by analysis of variance (ANOVA)  
173 with the Minitab 18 software tool. Finally, the operating conditions were analysed by RSM, and  
174 the multi-objective optimisation was compared with single-objective optimisation.

## 175 **2. Experimental**

### 176 ***2.1 Chemicals***

177 Honeywell provided acetone (>99.8%), acetonitrile (>99.9%), diethyl ether (99.8%), ethanol  
178 (>98%), and methanol (99.8%). VWR Chemicals supplied sodium hydroxide (99.2%) and  
179 potassium hydroxide (85.5%), and Fluka Chemika provided phenolphthalein (>99%).

### 180 ***2.2 Waste cooking oils***

181 WCO is a very heterogeneous feedstock with various properties depending on the type of virgin

182 oil and frying procedure. The WCO used in this experiment was waste oil from domestic cooking  
183 operations with a mixture of olive oil, sunflower seed oil, and peanut oil, used for frying once or  
184 twice. Firstly, solid residues of foods in frying oil were removed by a first gross filtration with a  
185 steel cooking filter and a subsequent vacuum filtration. Then, the acidity and moisture were  
186 measured by titration. Specifically, the content of FFA was determined by acid-base titration  
187 according to EN 14104 (Özbay et al., 2008), with a titrant solution of NaOH 0.01 M, a 50:50  
188 solution by volume of diethyl ether and ethanol (to which oil is added), and phenolphthalein as  
189 an indicator. In detail, 2 g of oil and 1 g of phenolphthalein per 100 ml of solvent were solubilised,  
190 and the titrant solution was added to the point of toning with the appearance of a pink colour.  
191 Acidity (A), the amount of sodium hydroxide neutralising the fatty acids contained in one gram  
192 of sample, was obtained by Equation 1 or 2.

$$193 \quad A (\%) = \frac{C_{\text{NaOH}} \cdot V_{\text{NaOH}} \cdot \text{MW}_{\text{OA}}}{1000 \cdot m_{\text{sample}}} * 100 \quad (1)$$

$$194 \quad A \left( \frac{\text{mg KOH}}{\text{g sample}} \right) = \frac{C_{\text{KOH}} \cdot V_{\text{KOH}} \cdot \text{MW}_{\text{KOH}}}{m_{\text{sample}}} \quad (2)$$

195 where C [mmol/mL] was the concentration of NaOH or KOH in the titrant solution, V [mL] was  
196 the volume of the titrant solution added up to the point of colour change,  $\text{MW}_{\text{OA}}$  was the  
197 molecular weight [mg/mmol] of oleic acid (OA) used as a reference,  $\text{MW}_{\text{KOH}}$  was the molecular  
198 weight [mg/mmol] of potassium hydroxide (KOH) equal to 56.1, and m [g] was the mass of the  
199 oil sample used for the titration.

200 The presence of water was measured by a coulometric titration in the MKC-501 Karl Fischer  
201 Moisture Titrator (Coulometric) from Kyoto Electronics (KEM). After a pre-titration (injecting  
202 5 mL of catholyte into the inner burette and 150 mL of anolyte into the titration cell), a sample  
203 of oil is injected into the titration cell. Then, electrolysis begins, and titration is carried out. In  
204 the Karl Fisher titration, the iodine is generated by electrolysis of an iodide contained in the  
205 solvent loaded into the titration cell, to which the sample for analysis is added after weighing.

206 The electrolytic process and the subsequent quantitative measurement of iodine, generated  
207 stoichiometrically as a function of the water content in the sample, are made possible by an  
208 electrolytic cell and a double electrode of Pt. Finally, the detected moisture and titrated water  
209 amounts are displayed.

210 The fatty acid composition of the WCO determines the characteristics of the oils and, therefore,  
211 of the obtained biodiesel. The fatty acids of the glycerides present in the oil were converted into  
212 the respective methyl esters by esterification. A Clarus 500 gas chromatograph (GC) with the  
213 N9316354 Elite-FFAP Capillary Column (30 m x 0.32 mm I.D. x 0.25  $\mu\text{m}$ ) from PerkinElmer  
214 was used to evaluate the content of the esters and methyl esters of fatty acids using the UNI EN  
215 14103 method. The mean molecular weight of the oil ( $MW_{oil}$ ) was calculated according to the  
216 fatty acid analysis by Equation 3 (Atapour et al., 2014):

$$217 \quad MW_{oil} = 3 \cdot \sum(MW_i \cdot x_i) \quad (3)$$

218 where  $MW_i$  and  $x_i$  are molecular weight and mass fraction of the  $i^{\text{th}}$  fatty acid, respectively.

### 219 **2.3 Experimental plan**

220 Based on the literature (De Paola et al., 2021a; Issariyakul and Dalai, 2012; Pisarello et al., 2018),  
221 four operating parameters were chosen to vary to evaluate the effect on biodiesel yield, energy  
222 consumption, and process greenness. The four independent variables were methanol/oil molar  
223 ratio M/O (3; 6; 9), KOH content (1%; 1.5%; 2%), temperature T (45  $^{\circ}\text{C}$ ; 50  $^{\circ}\text{C}$ ; 55  $^{\circ}\text{C}$ ) and  
224 stirring S (350 rpm; 400 rpm; 450 rpm). An experimental plan (Table 3) has been developed  
225 based on a Central Composite Design (CCD) through the Minitab 18 software tool.

226 **Table 3.** An experimental plan was developed using the Minitab<sup>®</sup> software tool.

Run Order	M/O	%KOH	T ( $^{\circ}\text{C}$ )	S (rpm)
1	9	2	55	450
2	9	1	55	450
3	6	1.5	50	400
4	9	1	55	350
5	3	1	55	450
6	9	1	45	450
7	3	1	45	350
8	9	1	45	350

9	9	2	45	450
10	3	2	45	350
11	3	2	55	350
12	3	2	45	450
13	3	1	45	450
14	3	1	55	350
15	9	2	45	350
16	3	2	55	450
17	6	1.5	50	400
18	9	2	55	350
19	6	1.5	45	400
20	6	1.5	50	350
21	6	1.5	50	400
22	6	1.5	50	400
23	6	1.5	50	450
24	6	2	50	400
25	3	1.5	50	400
26	6	1.5	55	400
27	6	1	50	400
28	9	1.5	50	400

---

227 **2.4 Reaction**

228 The reaction tests were carried out in batch mode in a system consisting of a magnetic heating  
229 plate, a glass three-necked round-bottom flask, and a condensation column connected to a  
230 Crioterm thermostat bath set to a cooling water temperature of 20 °C for the refrigerant action of  
231 the condenser in a closed loop. The flask acted as a reactor and was equipped with three necks:  
232 a side neck was intended for the insertion of a thermocouple for measuring the temperature; the  
233 other lateral neck was used for the insertion of reagents and the sampling of the reaction mixture  
234 to be analysed; the third, finally, was the upper one, used for connection with a six-bubble  
235 condenser for the recovery of methanol evaporated during the reaction, which was then  
236 condensed and made to fall back into the reaction mixture (Fig. 4). The stirring was guaranteed  
237 by a magnet placed in rotation by the magnetic action of the heating plate on which the flask was  
238 placed.



239

240

**Figure 4.** Batch reaction system.

241 The oil was preheated inside the flask until the reaction temperature was reached. According to  
242 Table 3, the stirring speed (350-450 rpm) and temperature (45-55 °C) values varied in each test.  
243 Then, the solution formed by methanol and potassium hydroxide, previously prepared, was added  
244 to the oil. Each reaction test was conducted for 90 minutes. Samples of the reaction mixture were  
245 taken at predefined times and stored in the freezer at -20 °C until analysis. The concentrations of  
246 triglycerides and esters in reaction mixture were analysed by High-Performance Liquid  
247 Chromatography (HPLC), model Jasco 4000, column Adsorbosphere HS C18 (Alltech, 250 mm  
248 x 4.6 mm x 5 µm), mobile phase acetone/acetonitrile 70:30 v/v, flux 1 mL/min, injection loop 20  
249 µL, pump mode Single Pressure Gradient, detector RI, analysis time 40 min. This is a common  
250 method for separating esters, monoglycerides, diglycerides, and triglycerides, which have  
251 different retention times. Chromatograms were analysed using the ChromNav 2.0 software, and  
252 the peaks of esters, monoglycerides, diglycerides, and triglycerides were identified using methyl  
253 oleate, monoolein, diolein, and triolein as standards, respectively.

254

### ***2.5 Product separation and biodiesel washing***

255 After the reaction, each reaction mixture was transferred for 24 h to a separating funnel to  
256 separate esters and glycerol into two distinct layers due to their different densities. After the  
257 separation, the masses of the biodiesel and glycerol phases were measured. Then, crude biodiesel  
258 was repeatedly washed with 30% v/v of distilled water. This step was crucial to removing excess  
259 glycerol, methanol or potassium hydroxide. Initial washing caused the water to turn murky; thus,  
260 it was left to settle for an hour and was centrifuged at 4000 rpm for 10 minutes. The washed  
261 biodiesel was then extracted from the biodiesel–water mixture. The washing process was  
262 repeated until the water became clear. The pure biodiesel was extracted and stored in a conical  
263 flask.

264 The yield of crude biodiesel is defined in Equation 4 (Kerras et al., 2018):

$$265 \quad Y_{\text{crude biodiesel}} = \frac{\text{mass of crude biodiesel (g)}}{\text{mass of oil (g)}} \quad (4)$$

266 where “mass of crude biodiesel” is the mass of the ester phase after the separation from the  
267 glycerol phase; “mass of oil” is the mass of oil used as a reagent.

268 The yield of esters after 90 minutes considers the mass percentage of esters in crude biodiesel  
269 based on HPLC analyses (Equation 5).

$$270 \quad Y_{\text{esters}} = Y_{\text{crude biodiesel}} \cdot \% \text{esters}_{\text{HPLC}} / 100 \quad (5)$$

271 where  $Y_{\text{crude biodiesel}}$  is defined in Equation 4.

## 272 ***2.6 Analysis of crude biodiesel***

273 The progress of the reaction mixture’s refractive index was found to be correlated with the oil’s  
274 conversion into biodiesel (Zabala et al., 2014). This analysis, carried out on biodiesel after its  
275 separation from glycerol by a portable digital refractometer (Hanna Instruments), allows for the  
276 online monitoring of the reaction progress and data acquisition in a relatively simple, reliable,  
277 and cost-effective manner (Tubino et al., 2014).

278 Moreover, crude biodiesel was analysed using the Turbiscan® instrument for 15 minutes at 25

279 °C, with scans every minute to assess its stability and the possible phenomena of phase separation  
280 and destabilisation. Turbiscan® is based on multiple light scattering and used to detect up to 200  
281 times more rapidly than the human eye destabilisation phenomena, such as sedimentation,  
282 coalescence, flocculation, and creaming, providing guidance on the stability of the solution  
283 analysed (De Paola et al., 2021b, 2016; Maria Gabriela De Paola et al., 2017; M. G. De Paola et  
284 al., 2017). Graphs show the trends of backscattering and transmission in ordinate and the cell's  
285 height in abscissa. The first profile is displayed in blue, and the last one is in red. Graphs are  
286 usually in reference mode, so the first profile is subtracted from all other profiles to optimise  
287 variations.

288 Finally, biodiesel was characterised as follows. The presence of water was measured by MKC-  
289 501 Karl Fischer Moisture Titrator (Coulometric) from Kyoto Electronics (KEM). The iodine  
290 value (IV) is the mass of iodine absorbed by the sample under the conditions specified in  
291 international standard EN 14111. The iodine value of biodiesel was evaluated by dissolving a  
292 biodiesel sample in the solvent (50:50 by weight of cyclohexane and acetic acid) and adding the  
293 Wijs reagent containing iodine mono-chlorinate to acetic acid. After a certain period, a solution  
294 of potassium iodide and water was added, proceeding with the titration of the iodine released  
295 with a sodium thiosulphate solution until the blue stain appeared in the titrated solution. The  
296 impact of sulphur and phosphorus on engine integrity and catalyst life is crucial to our research.  
297 We measured this using the optical emission spectrometer Optima 7000 DV (PerkinElmer),  
298 equipped with a Polyscience NO772035 chiller and a FIAC EwispireVS204 compressor, to  
299 provide valuable insights for the field of renewable energy. The cold filter plugging point (CFPP)  
300 serves as a crucial index, indicating the temperature at which a standard test filter starts clogging  
301 due to the formation of a gel or crystal under specified test conditions. This measurement,  
302 determined with dedicated equipment (New Lab 200), is a key factor in assessing biodiesel  
303 quality. Esters and methyl esters of fatty acids were measured using the UNI EN 14103 method

304 by Clarus 500 gas chromatograph (GC) with the N9316354 Elite-FFAP Capillary Column (30 m  
305 x 0.32 mm I.D. x 0.25  $\mu$ m) from PerkinElmer.

## 306 ***2.7 Energy consumption measurement***

307 As part of our comprehensive study, we measured the reaction system's energy consumption.  
308 The magnetic heating plate and the cooling system were connected to a power meter (branded  
309 Maxcio, model PM01, maximum power 3680 W) to assess the energy absorbed by the reaction  
310 system, recorded at 15-minute intervals. These data were crucial in determining the energy  
311 intensity (EI) and the energy consumed after 90 minutes per mass of the desired product,  
312 biodiesel (Equation 6) (Calvo-Flores, 2009).

$$313 \text{ EI [MJ/kg]} = \frac{\text{total energy}}{\text{mass of desired product}} \quad (6)$$

## 314 ***2.8 Green metrics evaluation***

315 Green chemistry is the design of chemical products and processes that reduce or eliminate the  
316 use and generation of hazardous substances throughout their lifecycles (design, manufacture, use,  
317 and end of life) according to 12 principles (Anastas and Warner, 1998). To apply and evaluate  
318 these principles objectively, several crucial parameters – known as green metrics – have been  
319 defined to determine biodiesel production's sustainability and environmental impact and assess  
320 the best solution between alternatives. Six green mass-based metrics were evaluated in this work:  
321 environmental factor (E factor, Eq. 7), atom economy (AE, Eq. 8), atom efficiency (AEff, Eq.  
322 9), process mass intensity (PMI, Eq. 10), process mass productivity (PMP, Eq. 11), reaction mass  
323 efficiency (RME, Eq. 12), stoichiometric factor (FSt, Eq. 13) (Calvo-Flores, 2009; Dicks and  
324 Hent, 2015; Lapkin and Constable, 2009; Sheldon, 2018).

$$325 \text{ E factor} = \frac{\sum m_{\text{waste}}}{m_{\text{desired product}}} \quad (7)$$

$$326 \quad AE = \frac{n_{\text{desired product}} MW_{\text{desired product}}}{\sum n_{\text{reagents}} MW_{\text{reagents}}} \quad (8)$$

$$327 \quad AE_{\text{eff}} = AE \cdot Y_{\text{reaction}} \quad (9)$$

$$328 \quad PMI = \frac{\sum m_{\text{reagents}}}{m_{\text{desired product}}} = E \text{ factor} + 1 \quad (10)$$

$$329 \quad PMP = \frac{1}{PMI} \cdot 100 \quad (11)$$

$$330 \quad RME = \frac{m_{\text{desired product}}}{\sum m_{\text{reagents}}} = \frac{1}{1+E \text{ factor}} \quad (12)$$

$$331 \quad FSt = 1 + \frac{\sum m_{\text{reagents in excess}}}{\sum m_{\text{stoichiometric reagents}}} \quad (13)$$

332 In our case, the desired product is biodiesel. The waste comprises by-products (glycerol) and  
333 non-reacted reagents, oil and methanol. The reagent in excess is methanol.

334 All green metrics are normalised to have a value between 0 and 1, corresponding to the worst  
335 and ideal situations. The E factor is the only parameter for which the optimal situation is 0 and  
336 the worst situation is 1. Therefore, to unify the impact of all the used parameters, a new  
337 environmental factor is defined by complementing 1 as in Equation 14 (Naveenkumar and  
338 Baskar, 2021).

$$339 \quad E' = 1 - E \text{ factor} \quad (14)$$

340 Moreover, the stoichiometric factor is 1 when reagents are in stoichiometric proportions;  
341 otherwise, it is higher than 1. A new stoichiometric factor is defined as

$$342 \quad FSt' = \frac{1}{FSt} \quad (15)$$

343 The green chemistry balance estimates the reaction's greenness, which is the mean value of four  
344 normalised green metrics ( $E'$ ,  $AE_{\text{eff}}$ ,  $PMP$ ,  $FSt'$ ). The best value is close to 1 (or 100%).

345 A graphical representation of the results in an Excel radar chart evidenced the reaction's green

346 character.

## 347 **2.9 Statistical analysis**

348 Statistical analysis was performed by the Minitab 18 software tool.

349 The one-way analysis of variance (ANOVA) was performed with a significance level of 0.05 to  
350 assess which parameters and combinations of these most affect each response (yield of reaction,  
351 energy consumption, green chemistry balance). A full quadratic model (Equation 16) was  
352 generated by setting the following parameters: factors = 4, replicates = 1,  $\alpha = 1$ , cube points =  
353 16, centre points in cube = 2; axial points = 8, centre points in axial = 2 (“All statistics for Create  
354 Response Surface Design (Central Composite),” 2023). It correlated each studied response with  
355 the four factors as follows:

$$356 R = a_0 + \sum_{i=1}^4 a_i X_i + \sum_{i=1}^4 a_{ii} X_i^2 + \sum_{i=1}^4 \sum_{j=1}^4 a_{ij} X_i X_j \quad (16)$$

357 where R is the response,  $a_0$  is the intercept term,  $a_i$  are the linear coefficients,  $a_{ii}$  are the quadratic  
358 coefficients,  $a_{ij}$  are the interactive coefficients,  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

359 A probability (p-test) [50] confirmed the significant condition with a Pareto graph, together with  
360 a Fisher test (F-test) evaluating the significance of the model and its factors in the ANOVA. The  
361 Pareto Chart of the standardised effects allows identifying the most statistically significant  
362 factors and their combination with each response. The red line indicates which effects are  
363 statistically significant.

364 The values of p-test, F-test, total degrees of freedom (DF), adjusted sum of squares (Adj SS) and  
365 adjusted mean squares (Adj MS) were provided by the Minitab 18 software.

366 Then, residual plots confirm the validity of the experimental tests, as described below. *Normal*  
367 *Probability Plot* identifies deviations from normality and any anomaly in the values from the  
368 experimental tests. *Versus Fits* shows an analysis of the residuals, i.e., the difference between the

369 value obtained from the experimental values and the estimate through a regression analysis. The  
370 *histogram* is the diagram of the residual values *vs* the frequency and evaluates whether the  
371 variance follows the normal distribution. *Versus Order* presents the values of the residuals on the  
372 ordinates and the order in which the data were collected on the abscissas.

373 In addition, the factors or combinations of them that most influence the process and their optimal  
374 values were obtained by RSM (Myers et al., 2016) and contour diagrams, two-dimensional  
375 diagrams in which different colours indicate the response to different factors.

376 Finally, a multi-objective optimisation was performed considering the effects of temperature,  
377 molar alcohol to oil ratio, stirring, and catalyst amount on biodiesel yield, green chemistry  
378 balance, and energy consumption.

### 379 **3. Results and discussion**

#### 380 ***3.1 Waste cooking oils***

381 Homogeneous alkaline transesterification is usually recommended for WCO with free fatty acid  
382 content below 0.5% in anhydrous conditions. Based on the measured low free fatty acid content  
383 of the WCO (<0.5%) and not detected water, a homogeneous alkaline transesterification was  
384 pursued for biodiesel synthesis without any pre-treatment. The GC results are given in Table 4.

385 **Table 4.** Fatty acid composition and esters produced of waste cooking oil (GC analysis).

<b>Fatty acid</b>	<b>%</b>
<b>Myristic</b> (C14:0)	0.1
<b>Palmitic</b> (C16:0)	10.4
<b>Palmitoleic</b> (C16:1)	0.7
Stearic (C18:0)	3.0
Oleic (C18:1)	57.7
Linoleic (C18:2)	25.0
Linolenic (C18:3)	0.6
Arachidic (C20:0)	0.5
Eicosenic (C20:1)	0.5
Behenic (C22:0)	0.8
Erucic (C22:1)	0.1
Lignoceric (C24:0)	0.4
Nervonic (C24:1)	0.1

<b>Esters C14-C24</b>	95.4
<b>Total esters</b>	96.7
<b>Total saturated fatty acids</b>	15.2

386 The primary fatty acids are oleic, linoleic, and palmitic, with prevalent oleic acid as expected in  
387 olive oil (Blekas et al., 2006). The amount of esterifiable fatty acids exceeds 95%, consistent  
388 with domestic WCO characterisation. Domestic frying is usually carried out for a few minutes  
389 and a maximum of 2-3 reuses, so oil degradation is limited. The molecular weight of WCO was  
390 estimated at 838 g/mol.

### 391 **3.2 Reaction**

392 The 28 experiments proposed by the CCD (Table 3) were performed following the above  
393 experimental protocol. The percentage of esters and triglycerides in relation to the total mass of  
394 glycerides and esters after 90 minutes of reaction is given in Table 5. The lowest percentage of  
395 esters was obtained in test 15 at the lowest values of stirring (350 rpm) and temperature (45 °C)  
396 but at the highest value of catalyst quantity (2%) and molar methanol/oil ratio (9). The highest  
397 percentage of esters was obtained in test 4 with the lowest values of stirring (350 rpm) and  
398 catalyst quantity (1%) and the highest values of temperature (55 °C) and methanol/oil ratio (9).  
399 The effect of each variable on biodiesel yield is well-known and optimised in literature. Although  
400 the stoichiometric methanol-to-oil ratio (M/O) is 3:1, the reversible transesterification requires  
401 methanol excess to be effective towards the ester production by shifting the equilibrium to the  
402 expected product. A M/O value below 5:1 is insufficient and gives low yields. Most literature  
403 finds the optimum molar ratio between 5:1 and 7:1. A further increase of the molar ratio to 9:1  
404 or 12:1 is often associated with a decrease in the biodiesel yield, probably because of the catalyst  
405 deactivation by the excess methanol. Moreover, an unnecessary excess of methanol complicates  
406 the separation between biodiesel and glycerol after the reaction (Hoque et al., 2011). In contrast,  
407 some researchers (see Table 2) considered an optimal M/O ratio higher than 6:1, up to 15:1. This  
408 depends on the interactions with other operating conditions. As regards the catalyst  
409 concentration, its increase leads to higher biodiesel production. Still, the biodiesel yield declines

410 significantly when the catalyst concentration becomes higher than a particular value due to the  
411 formation of fatty acid salts (soap) (Hoque et al., 2011; Leung and Guo, 2006). As evident in  
412 Table 2, most optimal values are in the range 0.5-1.5%wt when KOH is used as an alkaline  
413 catalyst, but lower (e.g. 0.25%) (Razzaq et al., 2020) and higher (e.g. 5%) (Ahmad et al., 2023)  
414 values were found as optimal. Transesterification can occur at different temperatures ranging  
415 from ambient temperature to a temperature close to the boiling point of methanol (68 °C at  
416 atmospheric pressure). A higher reaction temperature generally speeds up the reaction and  
417 increases the biodiesel yield in a shorter reaction period due to the reduction in the viscosity of  
418 oils (Hoque et al., 2011). However, some studies observed that an increase in reaction  
419 temperature beyond the optimal level of 55-60 °C led to decreased biodiesel yield: higher  
420 reaction temperature accelerated the saponification of the triglycerides and increased volatility  
421 and miscibility (Abbah et al., 2016; Leung and Guo, 2006). Finally, the reaction rate of  
422 transesterification increases with increasing mixing degree (Leung and Guo, 2006). On the other  
423 hand, a higher stirring speed favours the formation of soap (Mathiyazhagan and Ganapathi,  
424 2011).

425 Therefore, each operating condition influences the biodiesel yield in different ways. The different  
426 results found in this manuscript and the literature depend on how the levels of the investigated  
427 variables interact.

### 428 ***3.3 Separation of biodiesel and glycerol***

429 After a few minutes, the separation between the upper phase, consisting essentially of biodiesel  
430 (golden coloured), and the lower phase, composed mainly of glycerol (dark brown), was already  
431 evident (Fig. 5).



432

433 **Figure 5.** The reaction mixture is separated in a funnel. The yellow upper phase consists of  
434 crude esters, and the brownish lower phase consists of crude glycerol.

435 After the separation, the crude biodiesel was extracted and transferred to another conical flask.

436 Then, the yields of crude biodiesel and esters were calculated and shown in Table 5. The highest

437 yield was reached in test 4 at 55 °C, 350 rpm, with a M/O of 9 and 1% of catalyst. The maximum

438 yield in esters was 89.43% (compared to the initial oil mass) in Test 4. As reported in Table 2,

439 this value is lower than some reported data in the literature (Ayoola et al., 2016; El-Gendy et al.,

440 2015; Hamze et al., 2015), but it is higher than other optimised results (García-Moreno et al.,

441 2014; Tacias-Pascacio et al., 2019). The GC analysis revealed that the total fraction of oil that

442 could be esterified is 96.7%. Then, the actual yield of esters compared to the effectively

443 convertible oil is 92.5%. This value is in accordance with most previous findings, with optimised

444 yields typically in the range of 92-95% (see Table 2). The variation in biodiesel yield for different

445 fat/oil sources could be mainly due to the variation of FFA and water contents in various types

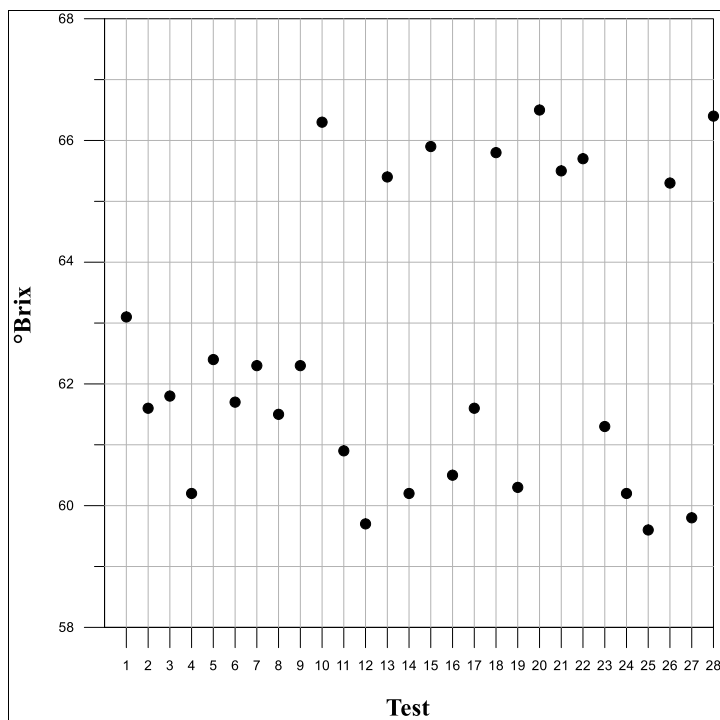
446 of oils. This difference in FFA content causes the catalyst to react differently towards the oils

447 (Verma and Sharma, 2016).

#### 448 ***3.4 Analysis of biodiesel***

449 Biodiesel was characterised by refractometry. Fig. 6 shows the Brix degrees of crude esters,

450 measured by a digital refractometer, for all experimental tests.



451

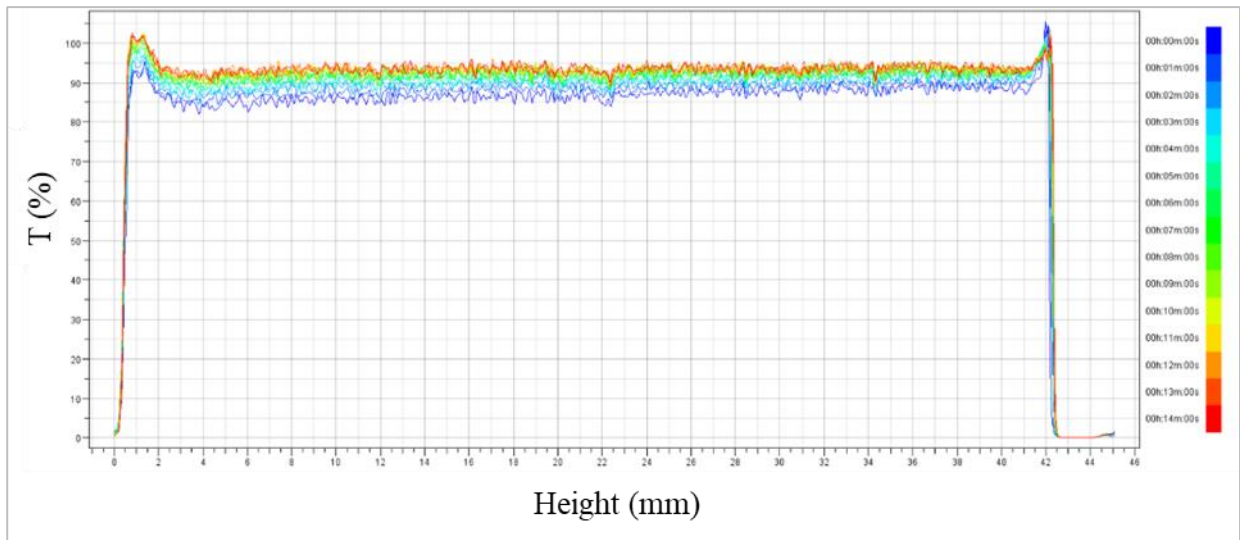
452 **Figure 6.** Brix degrees of crude esters after a 90-minute reaction and separation in a funnel.

453 The minimum value of °Brix of esters is about 60, corresponding to a refractive index (nD) of  
 454 1.44, corresponding to conversion values of waste oil greater or equal to 85% (Zabala et al.,  
 455 2014). This result is following previous literature (Kerras et al., 2018). In addition, when the Brix  
 456 value was higher than 65 (tests 10, 13, 15, 18, 20, 21, 22, 26, 28), the corresponding refractive  
 457 index was 1.45, in turn corresponding to low conversions and yields (<85%).

458 Moreover, Turbiscan analysis was functional in analysing the product stability and comparing  
 459 sedimentation and centrifugation to separate reaction products.

460 Centrifugation leads to a clear separation between the phases, and the biodiesel phase is clear  
 461 and relatively stable, as evident from the analyses by Turbiscan (Fig. 7a).

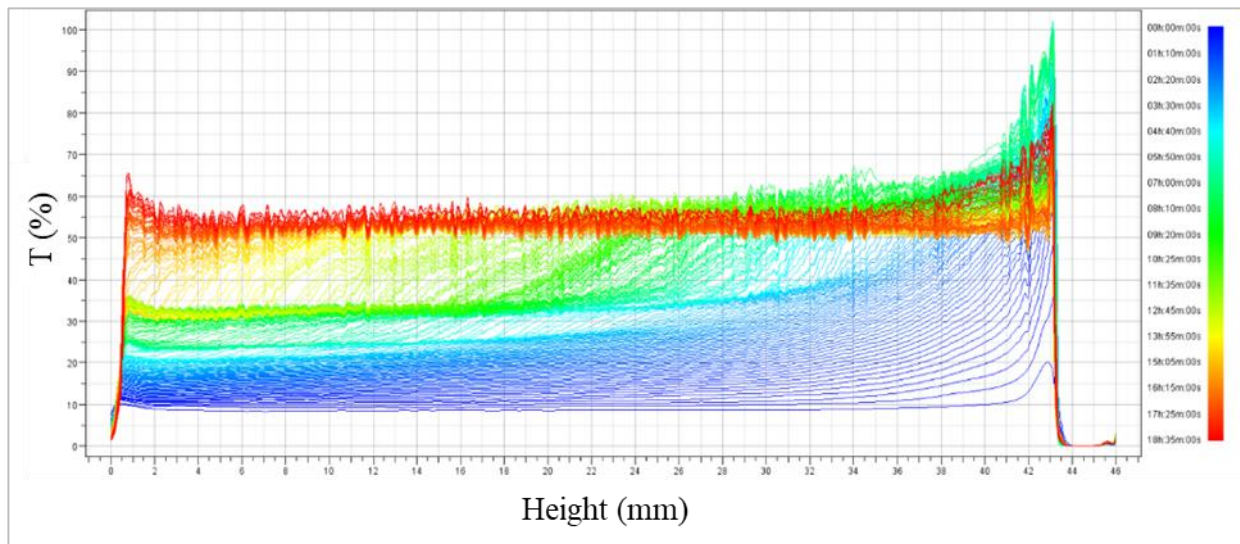
462 After product separation by decanting in a separating funnel, the biodiesel sample was unstable  
 463 and turbid after 60 minutes (Fig. 7b) but clear and stable after 24 hours (Fig. 7c), with a  
 464 transmittance profile comparable to that obtained after centrifugation. This confirms the literature  
 465 on waiting about a day for efficient decantation.



466

467

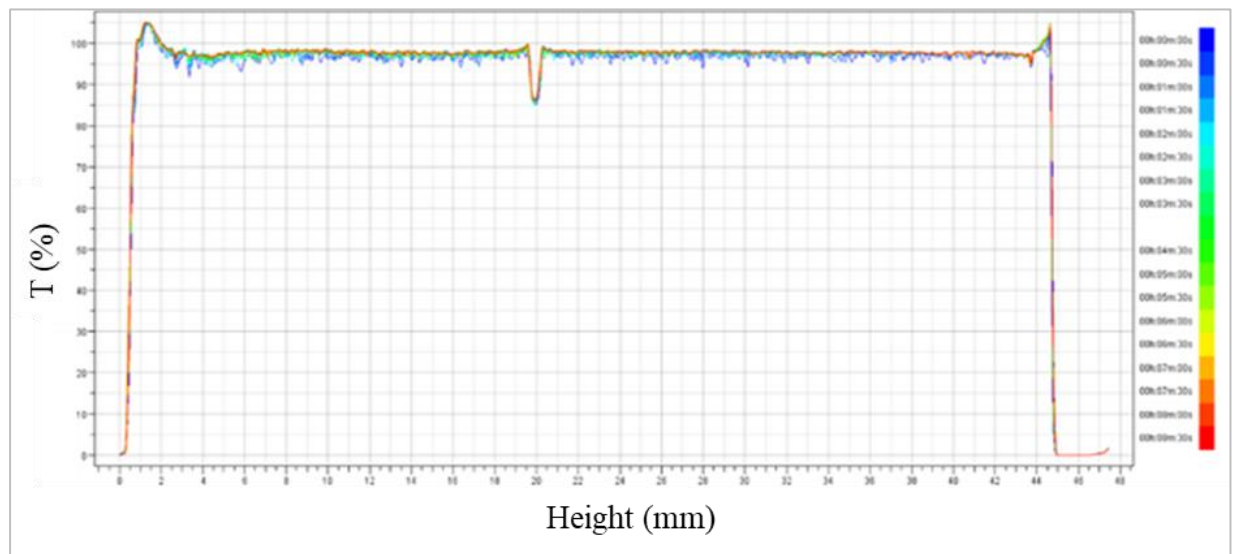
(a)



468

469

(b)



470

(c)

471  
472 **Figure 7.** Transmittance profiles by Turbiscan for a biodiesel sample after separation from  
473 glycerol by centrifugation (a); after 60 minutes of separation from glycerol by sedimentation in  
474 a separating funnel (b); after 24 hours of separation from glycerol by sedimentation in a  
475 separating funnel (c).

476 Finally, biodiesel was characterised for water content, iodine value, sulphur and phosphorus  
477 content, cold filter plugging point, and fatty acid composition.

478 The sulphur content of a fuel affects engine wear and deposit formation. It must not exceed 10  
479 ppm for EN 14214, with two standard values, S15 and S500, for ASTM D6751. The S15 sulphur  
480 content standard allows a maximum of 15 ppm, whereas the S500 sulphur content standard  
481 permits a maximum of 500 ppm. When animal fats and waste vegetable oils are utilised for  
482 biodiesel production, the sulphur content is likely higher due to sulphur-containing compounds  
483 such as proteins (Alptekin et al., 2014). Nevertheless, no sulphur traces were detected in this  
484 study.

485 Furthermore, no soaps, water, or traces of phosphorus were found in the biodiesel samples.

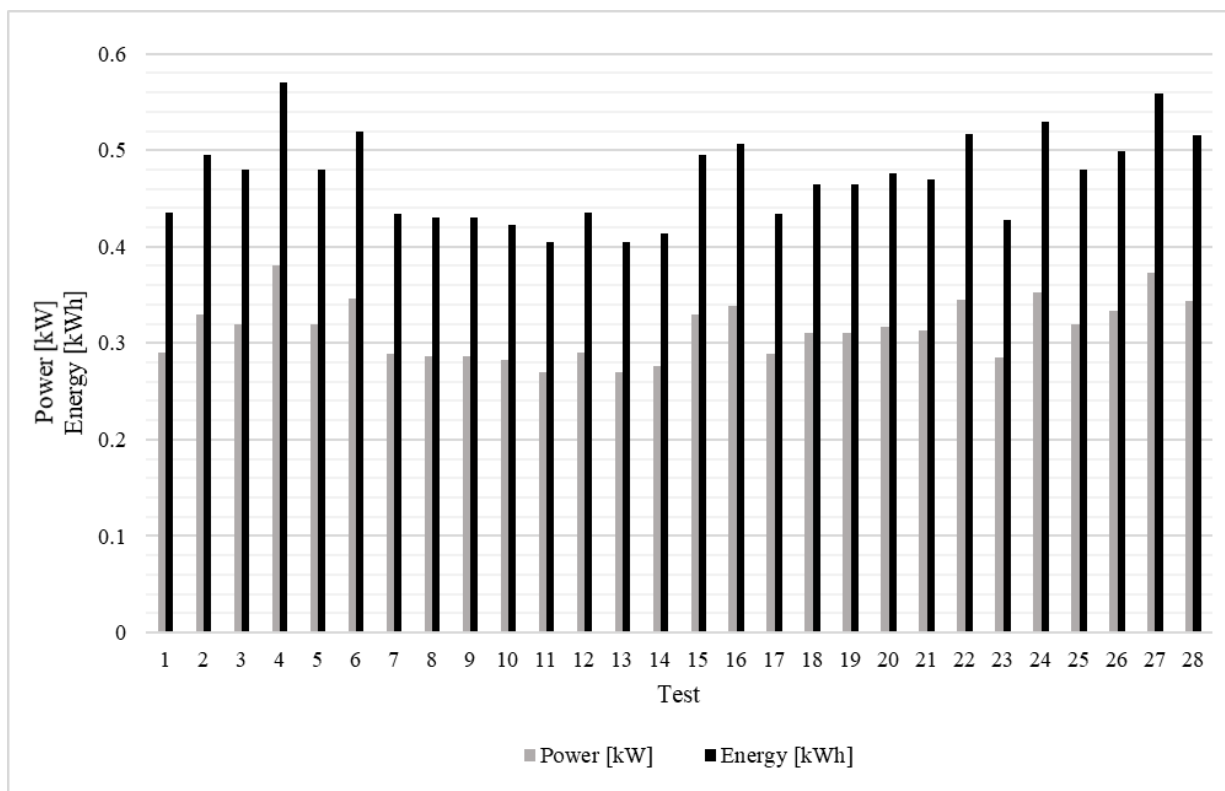
486 As the iodine value depends solely on the source of the vegetable oil, the biodiesel esters derived  
487 from the same oil should exhibit similar iodine values. Conversely, the iodine value ought to  
488 remain unaffected by the conversion process and, therefore, should not vary with the yield of  
489 esters. The iodine value of the produced methyl esters was approximately 96, consistent with  
490 literature that shows values ranging from 73.2 to 99.4 for WCO-derived biodiesel. It aligns with  
491 the biodiesel fuel standard within the limits set by legislation, which stipulates a maximum  
492 permissible iodine value of 120. Therefore, the biodiesel produced exhibited a low tendency for  
493 oxidation.

494 The CFPP characterises a fuel's cold-flow operability, as it directly influences its utility,  
495 particularly in cold climate conditions. Biodiesel has a CFPP value of -4 °C, rendering it suitable  
496 for temperate winter climates, in line with existing literature and compliant with standard EN  
497 14214, which sets limits at 4 °C in summer and 1 °C in winter (Yıldızhan et al., 2017).

498 The composition of fatty acids in biodiesel can indicate significant fuel properties, particularly  
499 the cetane number, which is determined by the fatty acids' structure, chain length, and bonding  
500 (Kolakoti et al., 2021). Since the transesterification reaction does not affect the fatty acid  
501 composition (Alptekin et al., 2014), the fatty acid profile of biodiesel was the same as that of the  
502 oil (Table 4) and other biodiesel derived from WCO. For instance, Park et al. produced biodiesel  
503 containing 64.9% methyl oleate and 20.1% methyl palmitate, values that are very close to those  
504 obtained in this study, which were 57.7% and 25.0%, respectively (Park et al., 2019). The low  
505 amount of saturated esters (15.1%) confirms the good low-temperature characteristic of  
506 biodiesel, which does not tend to solidify during the winter in temperate climate regions.

### 507 ***3.5 Energy consumption***

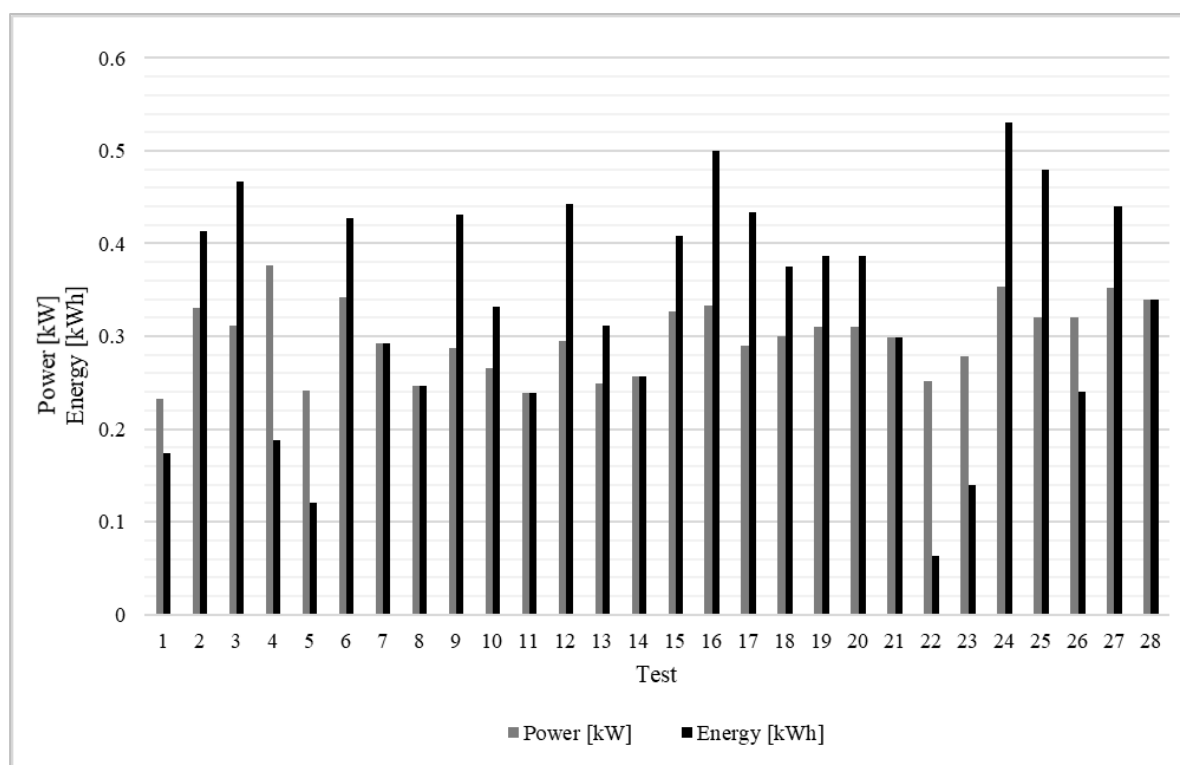
508 Figure 8a shows the cumulative power and energy the reaction system consumed after 90  
509 minutes. It is immediately clear that the condition at which the highest yields of crude biodiesel  
510 and esters are obtained (test 4) is also the most energy-consuming. Nevertheless, it is not  
511 necessary to wait for all tests for 90 minutes to consider the achievement of the reaction  
512 equilibrium. Therefore, the power and energy values consumed until the moment the  
513 concentration of esters can be regarded as constant (an increase of less than 2 percentage points  
514 after 15 minutes) are reported in Fig. 8b.



515

516

(a)



517

518

(b)

519 **Figure 8.** Power and energy consumed by the reaction equipment after 90 minutes (a); after  
 520 achieving reaction equilibrium (increase in ester concentration of less than 2 percentage points)

after 15 minutes) (b).

Table 5 reports the energy intensity values for all tests. The EI values of the transesterification reaction are acceptable for a laboratory scale and are also consistent with the 37.13 MJ/kg value estimated by several industrial processes to obtain biodiesel (Marchetti et al., 2007).

### ***3.6 Green metrics evaluation***

Green metrics and green chemistry balance are summarised in Table 5 for each test.

The values of RME and PMI (and PMP, in turn) are closely related to the E factor. At the same time, atom efficiency and atom economy depend on the molecular weights of reagents, products, and yield. Energy intensity depends on the mass of biodiesel obtained and the energy absorbed.

The closer the E factor is to 0, the more virtuous the process will be, with fewer undesired products. Although it has an average value of 0.36, the parameter varies from a minimum of 0.21 in Test 23 to a maximum of 0.57 in Test 15, with a value of 0.27 in Test 4, where optimal process conditions were demonstrated. It can be observed that the optimal condition from the point of view of the yield does not correspond to the optimal condition from the point of view of the E factor and, in general, of the eco-sustainability.

The atom economy is 0.92 for all tests because the molecular weights of products and reagents are always the same when using the same reaction.

The atom efficiency considers the actual reaction yield. Therefore, the minimum atom efficiency is calculated in the test where the minimum yield of esters was observed (Test 15). At the same time, its maximum value corresponds to Test 4, which shows the optimal conditions of the reaction and the maximum yield of crude biodiesel and esters.

The PMI value varies between a minimum of 1.21 in test 23 and a maximum of 1.57 in test 15, while the PMP value (which is the reciprocal of PMI·100 and the percentage form of RME) follows a reverse trend, with a minimum of 63.58% in test 15 and a maximum of 82.63% in test

545 23.

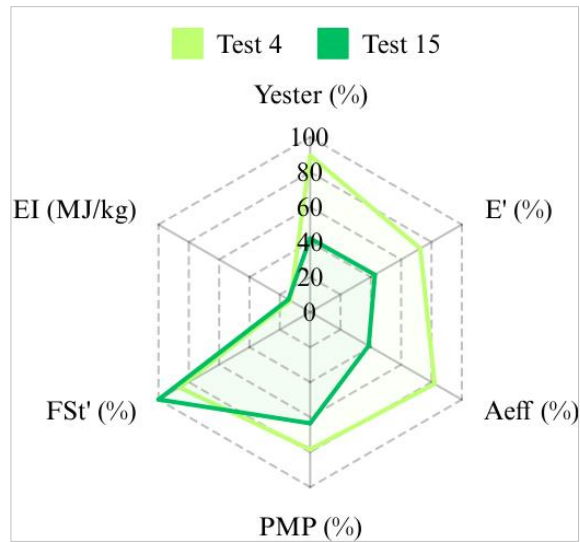
546 The stoichiometric factor is 1 with the stoichiometric M/O ratio and higher than 1 with excess  
547 alcohol, as expected.

548 The highest green chemistry balance value, 83.11%, in test 23 corresponds to the minimum  
549 energy intensity value, so test 23 has the most favourable conditions for green chemistry and  
550 energy consumption. However, a non-optimal ester yield was achieved in test 23. The lowest  
551 green chemistry balance, 61.21%, was achieved in test 15, where the minimum ester yield of  
552 42% and high EI of 14.36 MJ/kg were also reached.

553 **Table 5.** Yield values, energy intensity, some green metrics (E factor, atom efficiency AEff,  
554 process mass intensity PMI, reaction mass efficiency RME, stoichiometric factor FSt), and green  
555 chemistry balance.

Test	Y <sub>crude</sub> biodiesel (%)	Y <sub>esters</sub> (%)	EI (MJ/kg)	E factor (l)	AEff (l)	PMI (l)	RME (l)	FSt (l)	Green chemistry balance (%)
1	89.83	85.57	9.76	0.24	0.79	1.24	0.80	1.08	81.73
2	90.53	87.04	13.89	0.26	0.80	1.26	0.80	1.08	81.56
3	83.01	78.18	13.50	0.29	0.72	1.29	0.77	1.08	78.09
4	<b>91.98</b> ↑	<b>89.43</b>	13.13	0.27	0.82	1.27	0.79	1.16	79.86
5	85.99	78.00	13.34	0.30	0.72	1.30	0.77	1.08	77.82
6	85.98	71.37	<b>14.47</b>	0.36	0.66	1.36	0.74	1.08	73.96
7	90.10	72.22	11.48	0.35	0.66	1.35	0.74	1.08	74.56
8	83.73	68.99	12.35	0.42	0.63	1.42	0.71	1.08	71.14
9	89.97	86.61	11.50	0.25	0.80	1.25	0.80	1.08	81.64
10	83.13	67.69	12.20	0.31	0.62	1.31	0.76	1	76.72
11	90.89	82.95	10.80	0.33	0.76	1.33	0.75	1.16	76.26
12	89.41	74.84	11.86	0.41	0.69	1.41	0.71	1.16	71.22
13	<b>75.01</b> ↓	50.43	12.02	0.52	0.46	1.52	0.66	1	64.97
14	91.53	75.42	10.88	0.38	0.69	1.38	0.72	1.16	72.32
15	81.79	<b>42.01</b>	14.36	0.57	0.39	1.57	0.64	1	<b>61.21</b>
16	90.30	66.79	13.27	0.42	0.61	1.42	0.70	1.16	68.97
17	89.26	85.47	11.59	0.22	0.78	1.22	0.82	1.08	82.67
18	84.53	45.08	13.22	0.54	0.41	1.54	0.65	1	62.90
19	87.37	78.18	10.81	0.33	0.72	1.33	0.75	1.16	75.04
20	80.22	73.81	11.84	0.25	0.68	1.25	0.80	1	80.85
21	79.88	61.29	11.72	0.39	0.56	1.39	0.72	1	72.26
22	82.13	48.06	12.72	0.52	0.44	1.52	0.66	1	64.61
23	88.73	85.25	<b>9.65</b>	0.21	0.78	1.21	0.83	1.08	<b>83.11</b>
24	87.14	67.99	12.17	0.37	0.62	1.37	0.73	1.16	71.16
25	90.80	73.26	10.66	0.39	0.67	1.39	0.72	1.16	71.78
26	78.66	53.94	12.56	0.45	0.50	1.45	0.69	1	68.27
27	87.55	72.73	12.15	0.42	0.67	1.42	0.71	1.16	70.50
28	79.84	70.42	12.87	0.39	0.65	1.39	0.72	1	74.45

556 Fig. 9 below reports a global representation of the main green metrics calculated in this work and  
 557 reported in percentage scale (E', Aeff, PMP, FSt'), energy intensity (EI, MJ/kg), and crude  
 558 biodiesel yield (Y, %) for tests 4 and 15.



559  
 560 **Figure 9.** Radar chart of green metrics, energy intensity, and yield in tests 4 and 15.

### 561 3.7 Statistical analysis

562 Experimental results were analysed using the response surface model, a quadratic polynomial  
 563 equation, and the Minitab 18 software tool for CCD data treatment. Analysis of variance  
 564 (ANOVA) and regression were performed to evaluate the fitting model, the primary factors and  
 565 interactions, and the significance of each studied response.

566 **Effect on ester yield.** The Minitab 18 software tool performed the one-way ANOVA to evaluate  
 567 the influence of independent variables (M/O, %KOH, T, S) on ester yield as a response.

568 The analysis of the CCD design in uncoded units generated the following quadratic model  
 569 averaged over blocks:

$$\begin{aligned}
 570 \quad Y_{\text{esters}} = & -2.62 - 0.117 X_1 + 0.30 X_2 + 0.341 X_3 - 0.0265 X_4 - 0.00207 X_1^2 - 0.134 X_2^2 \\
 571 & - 0.00306 X_3^2 + 0.000027 X_4^2 - 0.037 X_1 X_2 + 0.00001 X_1 X_3 \\
 572 & + 0.000472 X_1 X_4 - 0.0144 X_2 X_3 + 0.00238 X_2 X_4 - 0.00002 X_3 X_4
 \end{aligned}$$

573 where  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

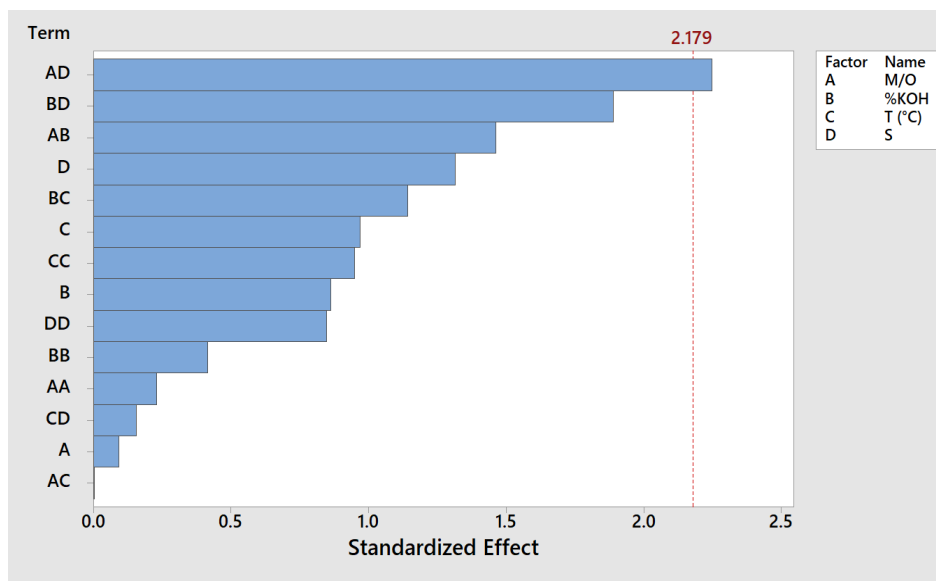
574 The F-test and p-value evaluated the significance of the model and its factors in the ANOVA  
575 (Table 6).

576 **Table 6.** Analysis of Variance for a yield of esters as a response.

Source	DF	Adj SS	Adj MS	F-Value	p-Value
Model	15	0.285589	0.019039	1.20	0.380
Blocks	1	0.016163	0.016163	1.02	0.333
Linear	4	0.054350	0.013588	0.86	0.517
M/O	1	0.000134	0.000134	0.01	0.928
%KOH	1	0.011807	0.011807	0.74	0.405
T (°C)	1	0.014953	0.014953	0.94	0.351
S	1	0.027456	0.027456	1.73	0.213
Square	4	0.028918	0.007229	0.46	0.767
M/O*M/O	1	0.000849	0.000849	0.05	0.821
%KOH*%KOH	1	0.002735	0.002735	0.17	0.685
T (°C)*T (°C)	1	0.014302	0.014302	0.90	0.361
S*S	1	0.011420	0.011420	0.72	0.413
2-Way Interaction	6	0.192144	0.032024	2.02	0.142
M/O*%KOH	1	0.034003	0.034003	2.14	0.169
M/O*T (°C)	1	0.000000	0.000000	0.00	0.998
M/O*S	1	0.080231	0.080231	5.05	0.044
%KOH*T (°C)	1	0.020765	0.020765	1.31	0.275
%KOH*S	1	0.056763	0.056763	3.58	0.083
T (°C)*S	1	0.000382	0.000382	0.02	0.879
Error	12	0.190459	0.015872		
Lack-of-Fit	10	0.179050	0.017905	3.14	0.266
Pure Error	2	0.011409	0.005704		
Total	27	0.476048			

577 DF: total degrees of freedom; Adj SS: adjusted sum of squares; Adj MS: adjusted mean  
578 squares; F-Value: Fisher test statistic; p-Value: probability value.

579 The F-value for certain variables and their combinations is lower than that for the Lack of Fit.  
580 Consequently, a partial lack of fit is associated with the quadratic model, suggesting that a more  
581 complex model should be adopted to adequately describe the experimental behaviour of the  
582 objective function in relation to specific quadratic combinations of variables. Indeed, at the 95%  
583 confidence level, the p-value of the quadratic model was higher than 0.05, indicating that it is  
584 not adequate to describe the process. With a p-value lower than 0.05, only the combination of  
585 M/O and stirring had a significant effect at the operating conditions tested, as confirmed by the  
586 Pareto graph (Fig. 10). Equilibrium conditions were probably reached after 90 minutes, and the  
587 impact of different initial operating conditions was not significant.

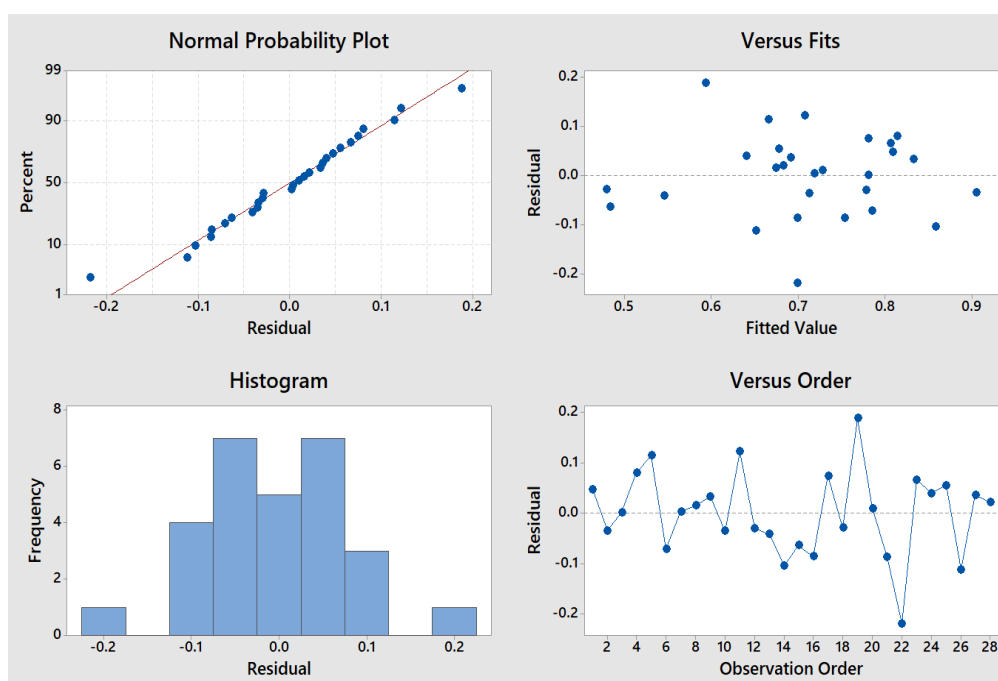


588

589 **Figure 10.** Pareto Chart of the standardised effects of single factors and their combinations on  
 590 esters yield (significance value: 0.05).

591 Fig. 11 shows a set of graphs confirming the validity of the experimental tests. Since the points

592 fluctuate around zero, there is no relation.



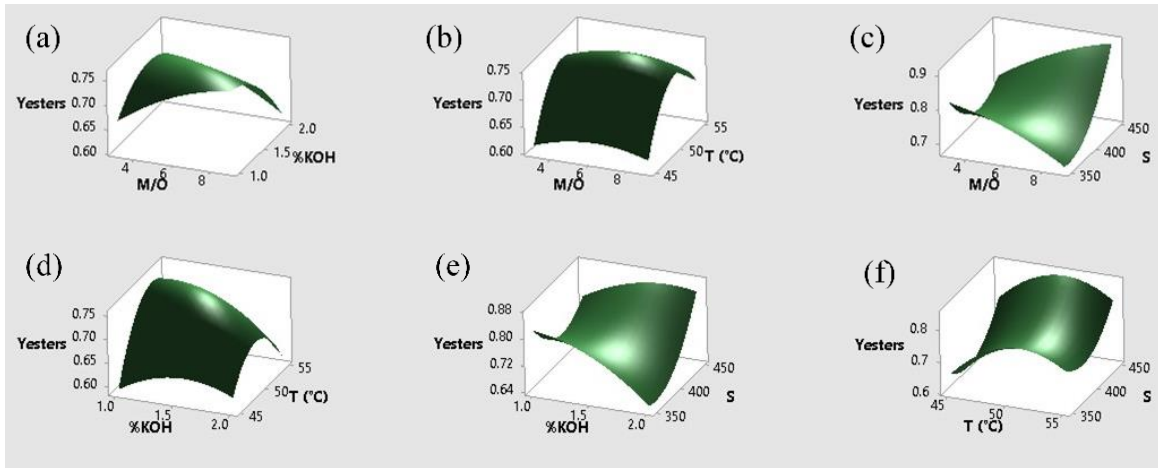
593

594 **Figure 11.** Residual plots for the statistical analysis with a yield of esters as a response.

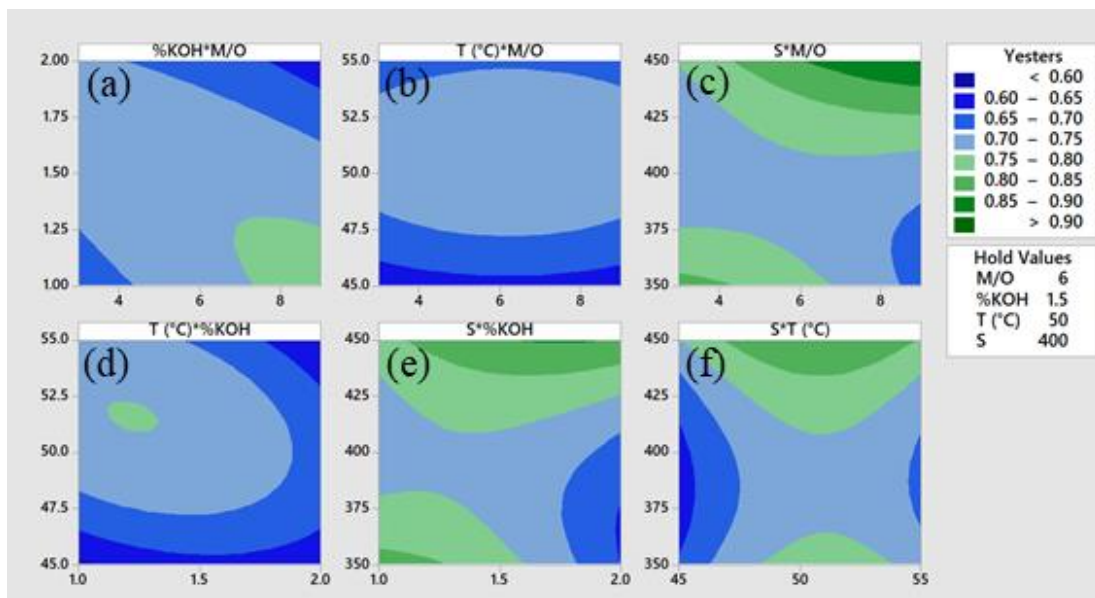
595 The surface plots (Fig. 12a-f) show the influence of independent variables on the yield of esters

596  $Y_{esters}$ . Combining M/O and stirring (Fig. 12c) allows obtaining higher yield values than other

597 combinations. In particular, a yield higher than 90% was attained with the combination of M/O=9  
 598 and S=450 rpm. Fig. 13a-f shows the contour diagrams of the different factors, confirming that  
 599 the combination of the highest stirring and methanol/oil ratio gave the highest yield (dark green,  
 600 Fig. 13c).



601  
 602 **Figure 12.** Surface plots of esters yields from alkaline transesterification of WCO at different  
 603 combinations of operating conditions by RSM (hold values: M/O: 6; %KOH: 1.5; T: 50 °C; S:  
 604 400 rpm).



605  
 606 **Figure 13.** Contour plots of response surfaces for a yield of esters as a response.

607 **Effect on energy intensity.** The one-way ANOVA was performed to evaluate the influence of  
 608 independent variables on energy intensity (EI) as a response.

609 The analysis of the CCD design in uncoded units generated the following quadratic model  
 610 averaged over blocks:

$$\begin{aligned}
 611 \quad EI = & -61.1 + 2.50 X_1 + 9.6 X_2 - 0.17 X_3 + 0.315 X_4 + 0.0122 X_1^2 + 2.02 X_2^2 \\
 612 \quad & + 0.0012 X_3^2 - 0.000364 X_4^2 - 0.225 X_1 X_2 - 0.0142 X_1 X_3 \\
 613 \quad & - 0.00357 X_1 X_4 - 0.095 X_2 X_3 - 0.0252 X_2 X_4 + 0.00069 X_3 X_4
 \end{aligned}$$

614 where  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

615 The F-test and p-value evaluated the significance of the model and its factors in the ANOVA  
 616 (Table 7).

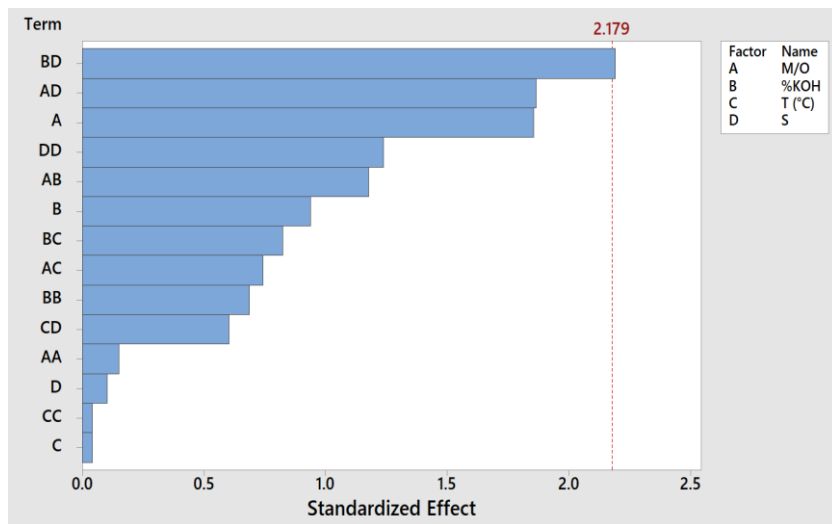
617 **Table 7.** Analysis of Variance for energy intensity as response.

Source	DF	Adj SS	Adj MS	F-Value	p-Value
Model	15	26.0914	1.73943	1.32	0.318
Blocks	1	1.9411	1.94110	1.47	0.248
Linear	4	5.7165	1.42912	1.08	0.407
M/O	1	4.5401	4.54009	3.44	0.088
%KOH	1	1.1603	1.16027	0.88	0.367
T (°C)	1	0.0022	0.00222	0.00	0.968
S	1	0.0139	0.01389	0.01	0.920
Square	4	2.2881	0.57202	0.43	0.782
M/O*M/O	1	0.0298	0.02976	0.02	0.883
%KOH*%KOH	1	0.6252	0.62521	0.47	0.504
T (°C)*T (°C)	1	0.0022	0.00224	0.00	0.968
S*S	1	2.0272	2.02719	1.54	0.239
2-Way Interaction	6	14.8614	2.47691	1.88	0.166
M/O*%KOH	1	1.8293	1.82926	1.39	0.262
M/O*T (°C)	1	0.7268	0.72676	0.55	0.472
M/O*S	1	4.5903	4.59031	3.48	0.087
%KOH*T (°C)	1	0.8978	0.89776	0.68	0.425
%KOH*S	1	6.3378	6.33781	4.81	0.049
T (°C)*S	1	0.4796	0.47956	0.36	0.558
Error	12	15.8239	1.31866		
Lack-of-Fit	10	13.4998	1.34998	1.16	0.548
Pure Error	2	2.3241	1.16203		
Total	27	41.9153			

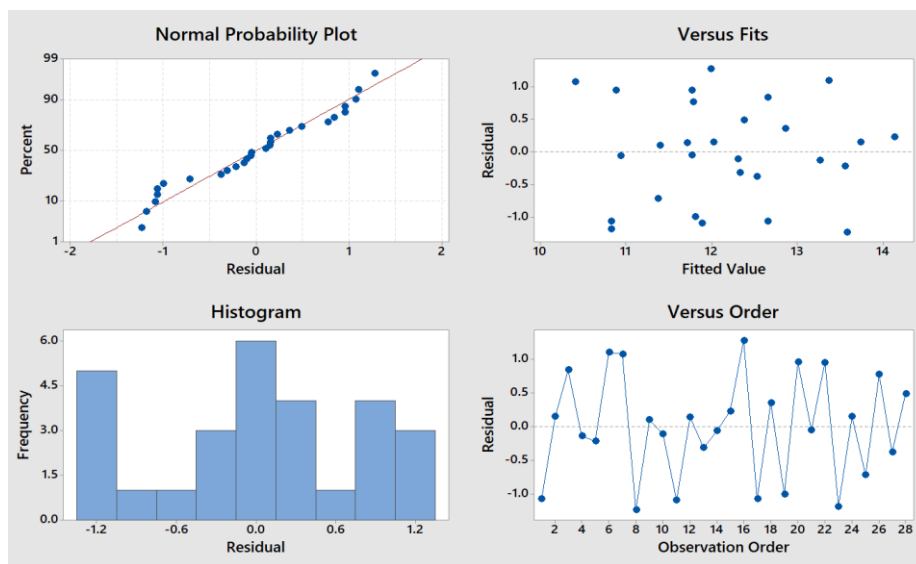
618 DF: total degrees of freedom; Adj SS: adjusted sum of squares; Adj MS: adjusted mean squares;  
 619 F-Value: Fisher test statistic; p-Value: probability value.

620 The F-value for certain variables and their combinations is lower than that for the Lack of Fit.  
 621 Consequently, a partial lack of fit is associated with the quadratic model, suggesting that a more  
 622 complex model should be adopted to adequately describe the experimental behaviour of the  
 623 objective function in relation to specific quadratic combinations of variables. Indeed, with a p-  
 624 value higher than 0.05, the quadratic model did not adequately describe the process. Moreover,

625 only the combination of catalyst amount and stirring significantly affected the energy intensity  
 626 at the operating conditions tested, as confirmed by the Pareto graph (Fig. 14). The energy  
 627 consumption strongly depends on the duration of the reaction. After the same time of 90 minutes,  
 628 the initial operating conditions did not significantly influence the energy intensity value.  
 629 However, residual plots in Fig. 15 confirmed the validity of experimental tests.



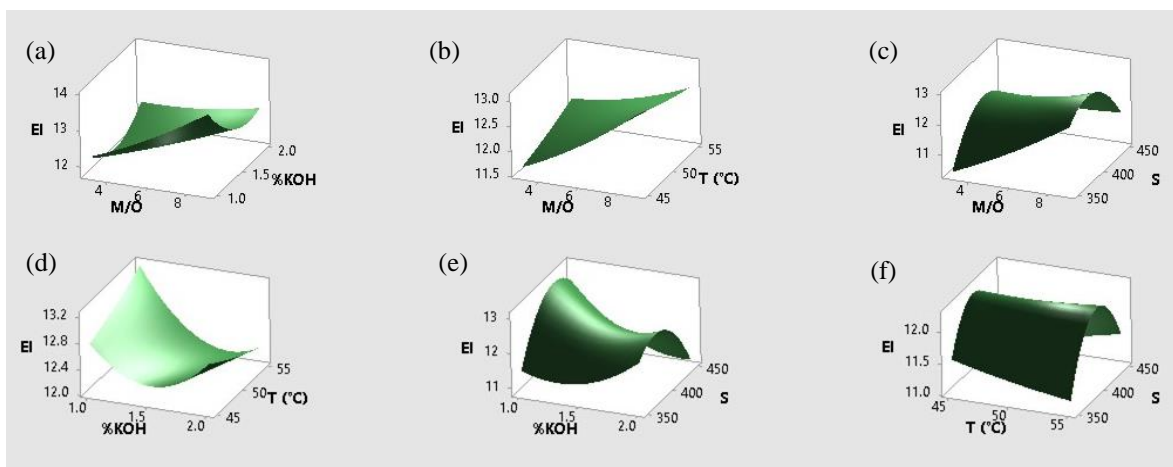
630  
 631 **Figure 14.** Pareto Chart of the standardised effects of single factors and their combinations on  
 632 energy intensity (significance value: 0.05).



633  
 634 **Figure 15.** Residual plots for the statistical analysis with energy intensity as a response.

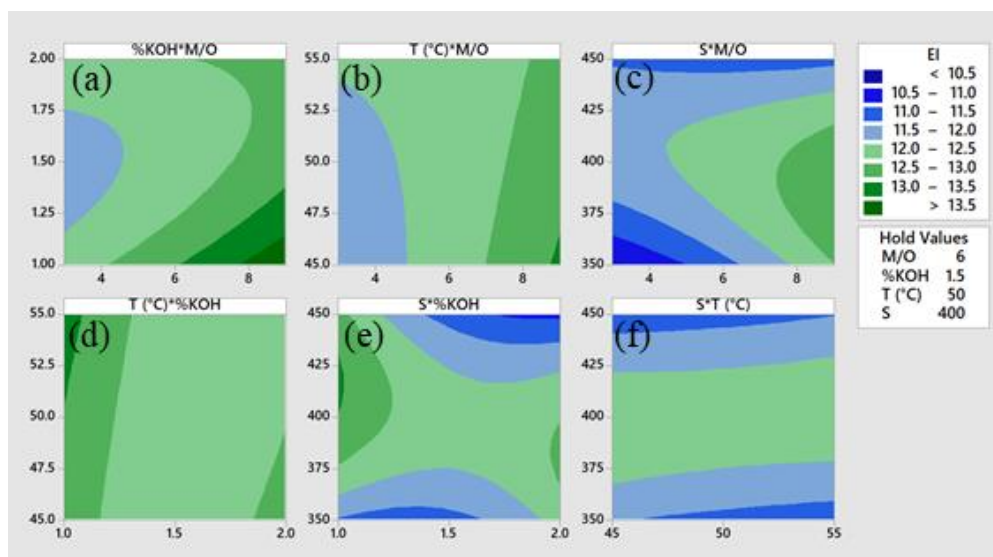
635 The influence of independent variables on EI is graphically evident in the surface plots (Fig. 16a-  
 636 f) and contour plots (Fig. 17a-f). Low stirring and methanol-to-oil ratio are the best conditions

637 for minimising energy intensity (dark blue, Fig. 17c).



638

639 **Figure 16.** Surface plots of energy intensity after 90 minutes of alkaline transesterification of  
640 WCO at different combinations of operating conditions by RSM (hold values: M/O: 6; %KOH:  
641 1.5; T: 50 °C; S: 400 rpm).



642

643 **Figure 17.** Contour plots of response surfaces for energy intensity as a response.

644 Effect on green chemistry balance. Finally, the one-way ANOVA was performed to evaluate the  
645 influence of independent variables on green chemistry balance (GCB) as a response.

646 The analysis of the CCD design in uncoded units generated the following quadratic model  
647 averaged over blocks:

$$\begin{aligned}
648 \quad \text{GCB} &= 1.03 - 0.0713 X_1 + 0.711 X_2 + 0.161 X_3 - 0.0236 X_4 - 0.00287 X_1^2 - 0.195 X_2^2 \\
649 \quad &\quad - 0.00162 X_3^2 + 0.000025 X_4^2 - 0.00939 X_1 X_2 + 0.000425 X_1 X_3 \\
650 \quad &\quad + 0.000253 X_1 X_4 - 0.00697 X_2 X_3 + 0.000651 X_2 X_4 + 0.000026 X_3 X_4
\end{aligned}$$

651 where  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

652 The F-test and p-value evaluated the significance of the model and its factors in the ANOVA  
653 (Table 8).

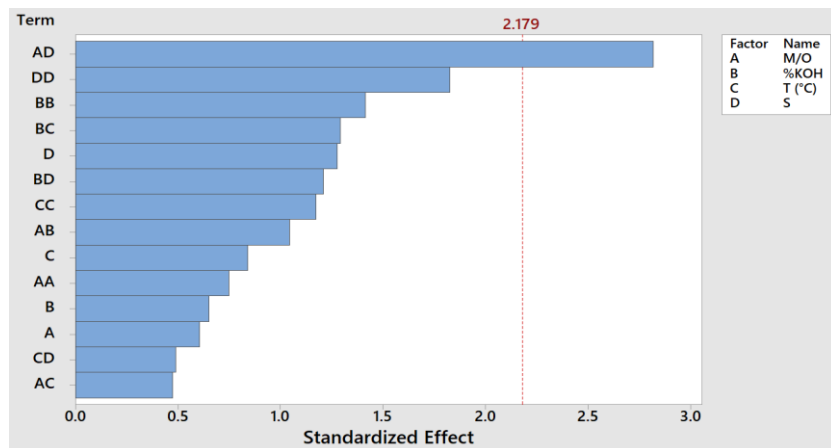
654 **Table 8.** Analysis of Variance for green chemistry balance as a response.

Source	DF	Adj SS	Adj MS	F-Value	p-Value
<b>Model</b>	15	0.067416	0.004494	1.55	0.224
<b>Blocks</b>	1	0.005379	0.005379	1.86	0.198
<b>Linear</b>	4	0.009071	0.002268	0.78	0.557
M/O	1	0.001063	0.001063	0.37	0.556
%KOH	1	0.001230	0.001230	0.42	0.527
T (°C)	1	0.002054	0.002054	0.71	0.416
S	1	0.004724	0.004724	1.63	0.226
<b>Square</b>	4	0.020944	0.005236	1.81	0.192
M/O*M/O	1	0.001629	0.001629	0.56	0.468
%KOH*%KOH	1	0.005794	0.005794	2.00	0.183
T (°C)*T (°C)	1	0.003995	0.003995	1.38	0.263
S*S	1	0.009679	0.009679	3.34	0.092
<b>2-Way Interaction</b>	6	0.036612	0.006102	2.11	0.128
M/O*%KOH	1	0.003175	0.003175	1.10	0.316
M/O*T (°C)	1	0.000650	0.000650	0.22	0.644
M/O*S	1	0.022998	0.022998	7.94	0.016
%KOH*T (°C)	1	0.004851	0.004851	1.68	0.220
%KOH*S	1	0.004238	0.004238	1.46	0.250
T (°C)*S	1	0.000700	0.000700	0.24	0.632
<b>Error</b>	12	0.034740	0.002895		
Lack-of-Fit	10	0.030765	0.003077	1.55	0.455
Pure Error	2	0.003975	0.001987		
<b>Total</b>	27	0.102157			

655 DF: total degrees of freedom; Adj SS: adjusted sum of squares; Adj MS: adjusted mean squares;  
656 F-Value: Fisher test statistic; p-Value: probability value.

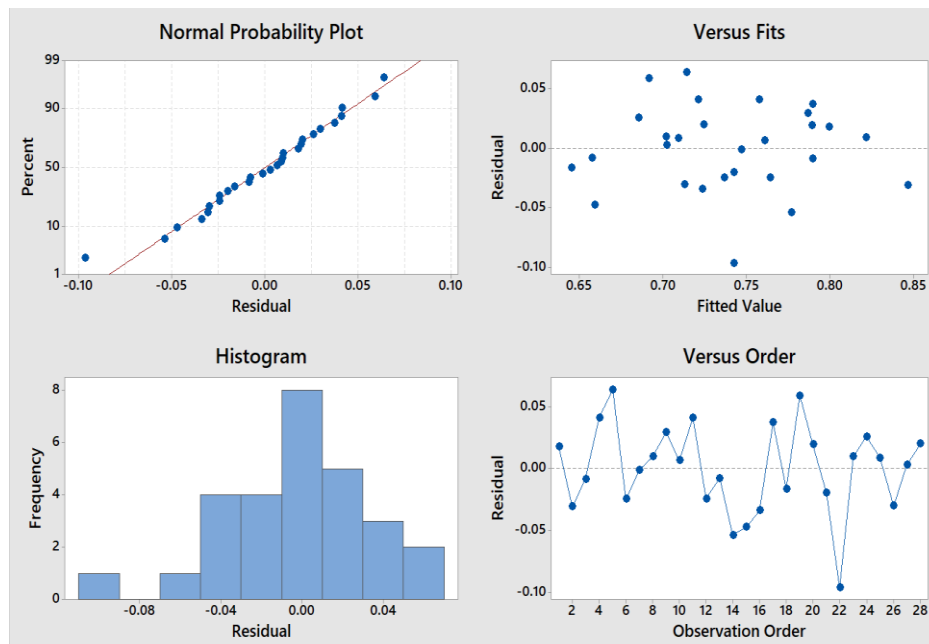
657 The F-value for certain variables and their combinations is lower than that for the Lack of Fit.  
658 Consequently, a partial lack of fit is associated with the quadratic model, suggesting that a more  
659 complex model should be adopted to adequately describe the experimental behaviour of the  
660 objective function in relation to specific quadratic combinations of variables. Indeed, with a p-  
661 value higher than 0.05, the quadratic model did not adequately describe the process. Moreover,  
662 only the combination of M/O and stirring significantly affected the green chemistry balance, as  
663 confirmed by the Pareto graph (Fig. 18). Residual plots (Fig. 19) confirmed the validity of the

664 experimental tests.



665

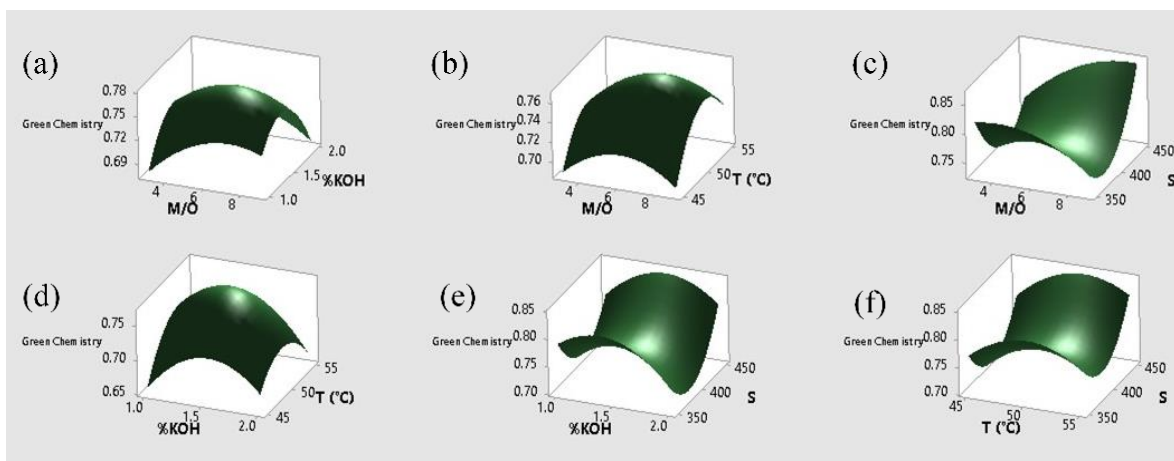
666 **Figure 18.** Pareto Chart of the standardised effects of single factors and their combinations on  
667 green chemistry balance (significance value: 0.05).



668

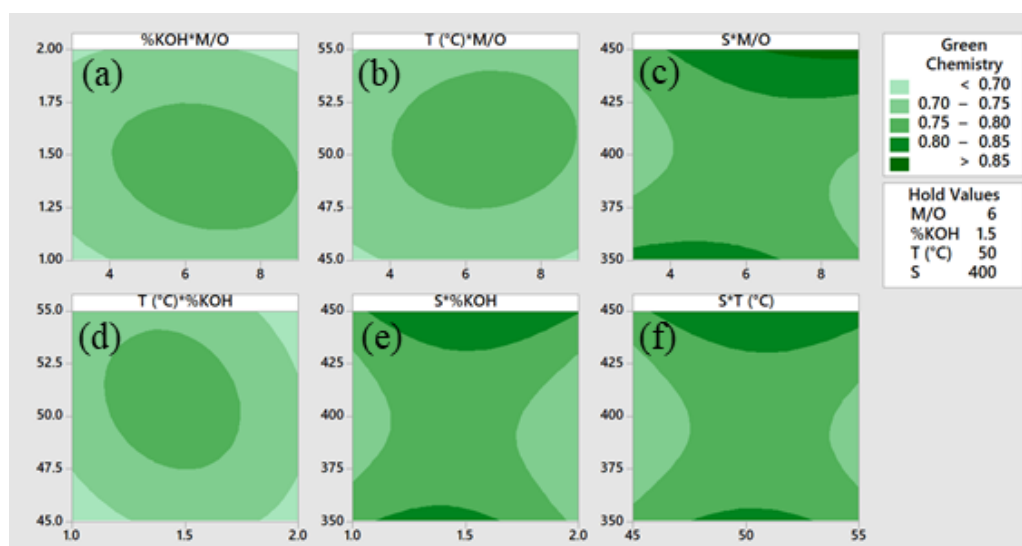
669 **Figure 19.** Residual plots for the statistical analysis with green chemistry balance as a  
670 response.

671 The influence of independent variables on GCB is graphically evident in the surface plots (Fig.  
672 20a-f) and contour plots (Fig. 21a-f), showing that the best conditions are high stirring and M/O  
673 (dark green, Fig. 21c).



674

675 **Figure 20.** Surface plots of green chemistry balance of alkaline transesterification of WCO at  
 676 different combinations of operating conditions by RSM (hold values: M/O: 6; %KOH: 1.5; T:  
 677 50 °C; S: 400 rpm).

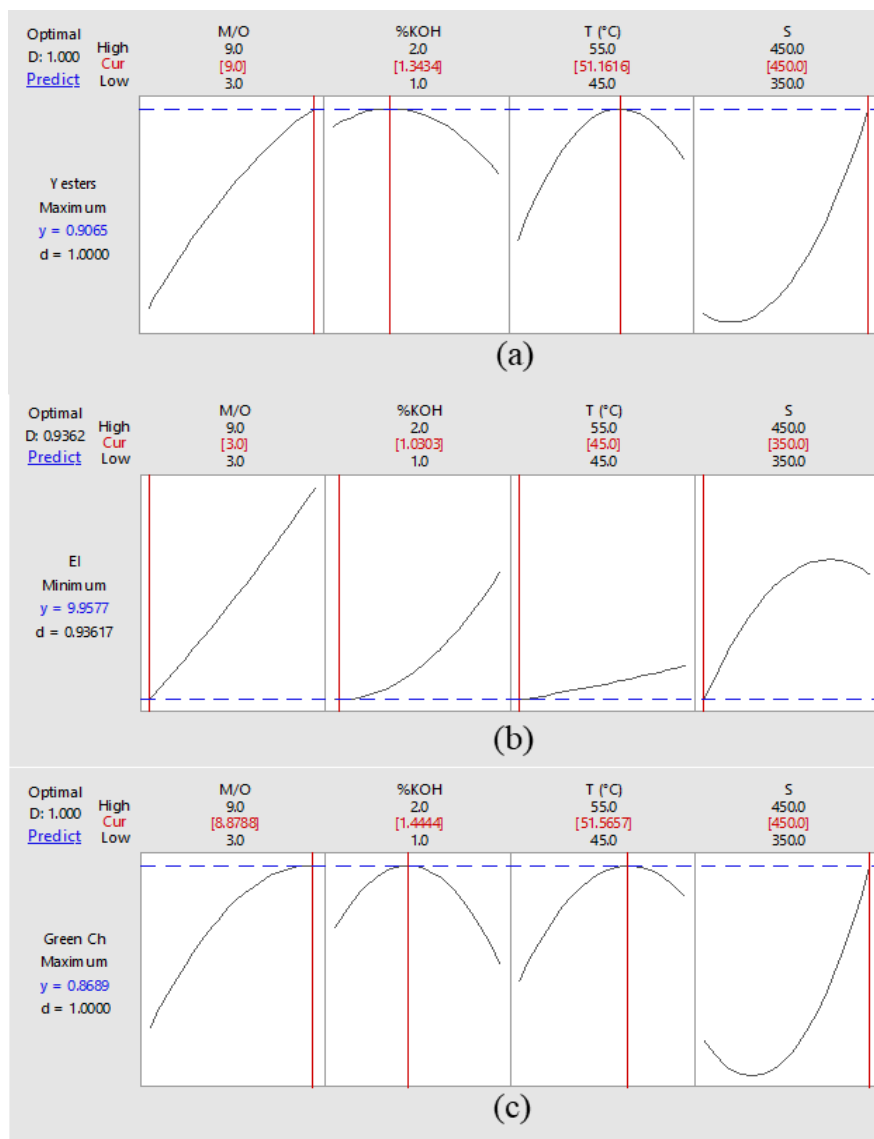


678

679 **Figure 21.** Contour plots of response surfaces for green chemistry balance as a response.

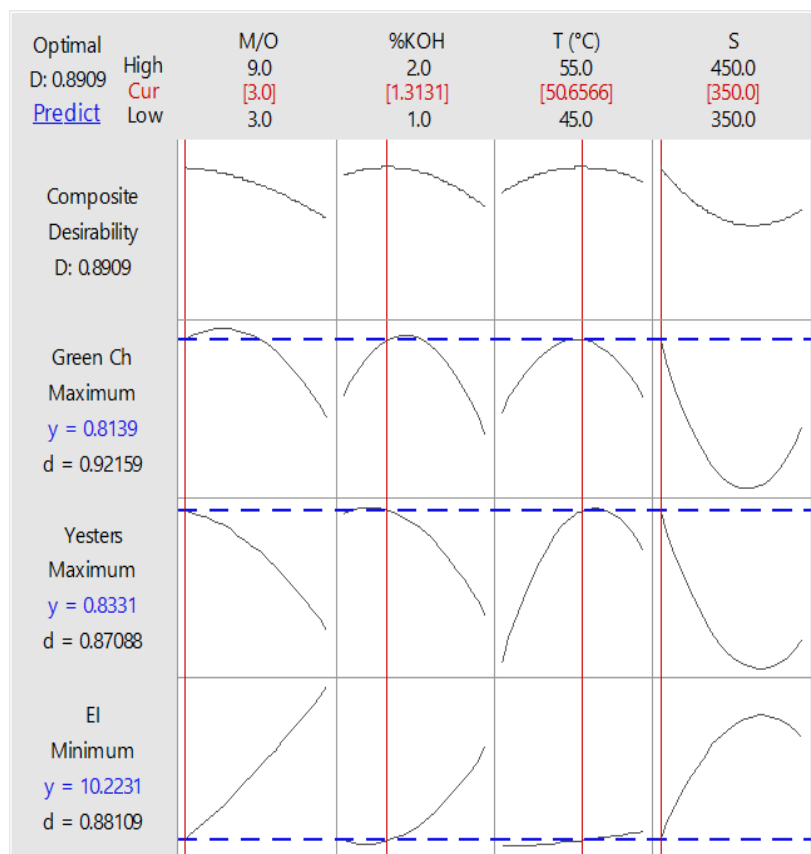
680 **Multi-objective optimisation of operating conditions.** A multi-objective optimisation is  
 681 necessary to consider the transesterification's yield, energy consumption, and green chemistry  
 682 balance. The yield and green chemistry balance should be maximised, whereas the energy  
 683 intensity should be minimised. Therefore, the results of multi-objective optimisation (Fig. 23)  
 684 differ from single-response optimisation (Fig. 22). Indeed, the optimal conditions vary  
 685 significantly when each response is used as a single performance criterion. As an example, M/O  
 686 and S should be maximum to optimise the yield and green chemistry balance (Fig. 22a,c) but

687 minimum to optimise the energy intensity (Fig. 22b). Or else, %KOH and T should have similar  
688 intermediate values to optimise, but minimum to optimise the energy intensity. Multi-objective  
689 optimisation overcomes the drawback of single-objective optimisation by simultaneously  
690 optimising all three responses in this process. The optimal conditions are M/O of 3, 1.3 wt% of  
691 KOH, temperature of 50.7 °C, and stirring of 350 rpm. These results differ from the few previous  
692 works in the literature about the multi-objective optimisation of WCO transesterification, but this  
693 may be due to the different conditions tested. Indeed, Outili et al. (Outili et al., 2020) tested the  
694 methanol-to-oil ratio, catalyst concentration, and temperature in the ranges 4-8, 0.5-2 wt%, and  
695 45-60 °C for 30 minutes of reaction, whereas in this work, stirring was also considered, and the  
696 reaction lasted 90 minutes; moreover, they considered other green metrics to calculate the green  
697 chemistry balance and measured theoretical energy consumption instead of experimental energy  
698 intensity.



699

700 **Figure 22.** Single-objective optimisation for each response: (a) yield of esters, (b) energy  
701 intensity, (c) green chemistry balance.



702

703 **Figure 23.** Multi-objective optimisation results of WCO transesterification to biodiesel.

#### 704 4. Future challenges and perspectives

705 Although biodiesel production from WCO has been extensively studied, the reported results in  
 706 the literature vary significantly due to the heterogeneity of raw materials. A global approach  
 707 provides insights into developing efficient and cost-effective biodiesel production methods.  
 708 Using waste cooking oil significantly reduces the process cost and addresses the problem  
 709 concerning its disposal. Therefore, focusing on the barrier of feedstock supply and management,  
 710 innovation in process, reactor configuration, and development of cost-effective catalysts, would  
 711 be required. The biodiesel production by homogeneous alkaline catalysis is simple and effective.  
 712 However, very high-quality feedstock is needed, requiring pre-treatments which make the  
 713 biodiesel production expensive and non-competitive. The integrated two-step homogeneous  
 714 acid-base processes can handle low-quality feedstocks but with more catalyst and processing

715 steps. Replacement of homogeneous catalysts with heterogeneous catalysts could enhance the  
716 efficiency and sustainability of biodiesel synthesis while reducing costs and environmental  
717 impacts. However, more research is required to increase their activity, stability, and reusability  
718 in mild operating conditions, fast reaction rates, and reasonable costs for industrial applications.  
719 Finally, considering glycerol as a co-product of transesterification with high value lowers the  
720 biodiesel costs significantly and the glycerol purification should be optimised.

## 721 **5. Conclusions**

722 Recent attention has focused on energy consumption and the principles of green chemistry in  
723 biodiesel production. This study optimised the operating conditions for converting household  
724 WCO into biodiesel using RSM applied to a CCD-based experimental plan to analyse the energy  
725 consumption and sustainability through a green chemistry approach, optimising the reaction  
726 within a single reactor under diverse conditions. Crude biodiesel was characterised using  
727 refractometry and multiple light scattering after product separation. Compared to more labour-  
728 intensive chromatographic techniques, these methods are simple and rapid and provide reliable  
729 conversion and separation data. The reaction was optimised for yield, energy use, and  
730 environmental impact through RSM, by evaluating the effects of methanol-to-oil ratio (M/O),  
731 percentage of potassium hydroxide (%KOH), temperature (T), and stirring speed (S) as  
732 independent variables. The peak yield of esters was measured at 89.43%, attained at a  
733 temperature of 55 °C, a stirring speed of 350 rpm, with a M/O of 9 and a catalyst concentration  
734 of 1%. Gas chromatography analysis indicated that the total fraction of oil eligible for  
735 esterification was 96.7%. Consequently, the actual yield of esters, in relation to the oil that can  
736 be effectively converted, was recorded at 92.5%. The optimal conditions for achieving the  
737 highest yields of crude biodiesel and esters were characterised by significant energy intensity.  
738 The energy intensity values associated with the transesterification reaction are deemed  
739 acceptable within a laboratory setting and align with the estimated value of 37.13 MJ/kg reported

740 by numerous industrial processes for biodiesel production. The optimum condition regarding  
741 yield does not align with the optimum condition concerning the E factor and, more broadly, with  
742 eco-sustainability. The maximum value for the balance of green chemistry, quantified at 83.11%,  
743 corresponds to the minimum energy intensity value, resulting in a suboptimal ester yield.  
744 Conversely, the lowest balance of green chemistry, quantified at 61.21%, was observed when the  
745 minimum ester yield reached 42% alongside a high energy intensity (EI) of 14.36 MJ/kg. Then,  
746 the optimal conditions fluctuated when evaluating individual performance criteria. Nonetheless,  
747 a multi-objective approach was demonstrated to be critical for overall optimisation by  
748 concurrently optimising all three responses within this process. Results showed that the multi-  
749 objective optimisation varied from single-response optimisation when each response was treated  
750 as an independent performance criterion. In particular, the optimal conditions were M/O of 3, a  
751 KOH concentration of 1.3 wt%, a temperature of 50.7 °C, and a stirring speed of 350 rpm.

752 In conclusion, while reaction time, type of alcohol, alcohol-to-oil molar ratio, reaction  
753 temperature, quantity of catalyst, and mixing intensity were typically optimised by RSM to  
754 achieve maximum biodiesel yield from Waste Cooking Oil, it is essential to note that the highest  
755 yield does not inherently ensure an environmentally sustainable process. The application of green  
756 chemistry principles is essential for guaranteeing sustainability in such processes. Therefore,  
757 addressing a more comprehensive optimisation approach involving green chemistry principles is  
758 necessary and contributes significantly to a broader vision of the process.

### 759 **List of abbreviations**

760  $a_0$ : intercept term in the statistical model

761  $a_i$ : linear coefficients in the statistical model

762  $a_{ii}$ : quadratic coefficients in the statistical model

763  $a_{ij}$ : interactive coefficients in the statistical model

764 A: acidity

765 Adj MS: Adjusted Mean Squares  
766 Adj SS: Adjusted Sum of Squares  
767 AE: Atom Economy  
768 AEff: Atom Efficiency  
769 ANOVA: Analysis Of Variance  
770 ASTM: American Society for Testing and Materials  
771 BBD: Box-Behnken Design  
772 C: Concentration  
773 CCD: Central Composite Design  
774 CFPP: Cold Filter Plugging Point  
775 DF: total Degrees of Freedom  
776 E factor: Environmental factor  
777 E': normalised environmental factor  
778 EI: Energy Intensity  
779 FFA: Free Fatty Acid  
780 FAME: Fatty Acid Methyl Esters  
781 FSt: Stoichiometric Factor  
782 FSt': normalised stoichiometric factor  
783 F-Value: Fisher test statistic  
784 HPLC: High-Performance Liquid Chromatography  
785 GC: Gas Chromatography  
786 M/O: Methanol-to-Oil molar ratio  
787 MW: Molecular Weight  
788 OA: Oleic Acid  
789 PMI: Process Mass Intensity

790 PMP: Process Mass Productivity  
791 p-Value: probability value  
792 R: response in the statistical model  
793 RME: Reaction Mass Efficiency  
794 RSM: Response Surface Methodology  
795 S: Stirring  
796 T: Temperature  
797 V: Volume  
798 WCO: Waste Cooking Oil  
799 x: mass fraction  
800 X<sub>1</sub>: methanol-to-oil ratio in the statistical model  
801 X<sub>2</sub>: catalyst concentration in the statistical model  
802 X<sub>3</sub>: temperature in the statistical model  
803 X<sub>4</sub>: stirring in the statistical model  
804 Y: Yield

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# **Biodiesel production from waste cooking oils – Application of green chemistry principles to the multi-objective optimisation of alkaline transesterification**

## **Abstract**

In the present work, alkaline transesterification converted waste household cooking oil into biodiesel, a renewable alternative to fossil fuels. After characterising oil and choosing the independent variables of the reaction (methanol-to-oil molar ratio, catalyst concentration, temperature, and stirring), three dependent variables were selected to analyse biodiesel production globally, considering technical, energetic and environmental aspects. Therefore, biodiesel yield, energy intensity, and green chemistry balance were chosen as responses. This work considered four normalised green metrics with the best values close to 100% to calculate the green chemistry balance and the “greenness” of the reaction, providing a comprehensive view of the sustainability of biodiesel production. After obtaining an experimental plan using a central composite design, the process responses under different operating conditions were assessed. The optimal conditions were obtained by response surface methodology and optimisation tools in both a single-criterion approach for each response and a multi-objective approach. Moreover, the analysis of variance was performed to determine the significance of quadratic models and the effects of independent factors on each response. When the three responses were simultaneously optimised, the results showed a maximum ester yield of 83.3%, minimum energy intensity of 10.2 MJ/kg, and maximum green chemistry balance of 81.4% at methanol to oil molar ratio of 3, KOH catalyst concentration of 1.3 wt%, temperature of 50.7 °C and stirring of 350 rpm. Nevertheless, different results were obtained when a single performance criterion was used, indicating the importance of a global multi-objective approach to the process involving green chemistry principles and process performance optimisation.

*Keywords:* biodiesel, multi-objective optimisation, green chemistry, transesterification, waste

27 cooking oils, response surface methodology.

28

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29 **1. Introduction**

30 The ASTM (American Society for Testing and Materials) standard defines biodiesel as an apolar  
31 mixture of alkyl esters (usually Fatty Acid Methyl Esters, FAME) with long chains of fatty acids.

32 Over the past few decades, biodiesel has gained significant attention for its versatility in  
33 applications such as a phase change material (De Paola and Lopresto, 2021) and a green solvent  
34 (Knot he and Razon, 2017), as well as innovative uses like plasticiser and lubricant. However,  
35 its most prominent application is as a green alternative to conventional petrodiesel. Biodiesel  
36 offers several advantages, including reduced pollutant emissions and particulate matter,  
37 mitigation of global warming impacts, enhanced countries' energy independence, and positive  
38 effects on agriculture (De Paola et al., 2021a). Despite these benefits, the widespread adoption  
39 of biodiesel is limited by its high production price, low feedstock availability, fluctuating oil  
40 prices, and inconsistent policy support (Suhara et al., 2024). Moreover, biodiesel production from  
41 waste sources has gained attention as a sustainable alternative to avoid the environmental  
42 consequences of dedicated feedstock cultivation, such as deforestation and biodiversity loss,  
43 often associated with expanding plantations like palm oil in tropical regions (Ali Ijaz Malik et  
44 al., 2024). Given their established collection and processing infrastructure, this highlights the  
45 potential of waste materials like waste cooking oil (WCO) and animal fats as economically viable  
46 feedstocks.

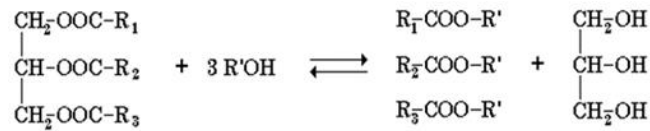
47 Oil can be diluted, micro-emulsified or chemically converted by many technologies from more  
48 traditional pyrolysis and transesterification to less conventional methods such as reactive  
49 distillation and supercritical conditions, microwaves, ultrasound, membrane, plasma, etc. The  
50 advantages and disadvantages of each technique are summarised in Table 1 (Abbaszaadeh et al.,  
51 2012; Babadi et al., 2022; Bashir et al., 2022; Singh et al., 2020; Zulqarnain et al., 2021).

52 **Table 1.** Advantages and disadvantages of ~~different biodiesel production~~ various -techniques to  
 53 reduce oil viscosity or produce biodiesel.

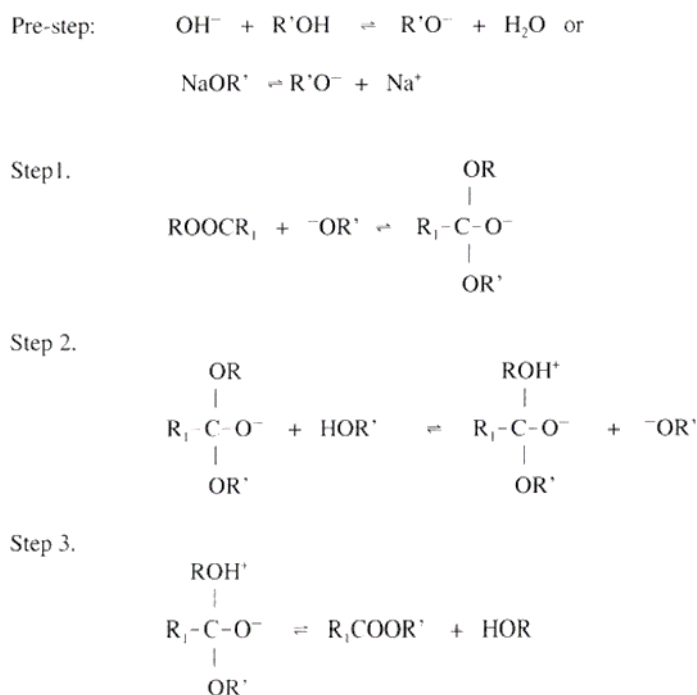
<b>Production technologies</b>	<b>Advantages</b>	<b>Disadvantages</b>
<b>Dilution</b>	Simplicity of the process.	Carbon deposit in the engine cylinder, ineffective combustion.
<b>Microemulsion</b>	Simplicity of the process.	Less volatile and stable fuel, higher viscosity.
<b>Pyrolysis</b>	Simplicity of the process and low emissions.	High installation cost, high carbon residue, lower purity, high temperature clinker requirement.
<b>Transesterification</b>	Biodiesel properties comparable to fossil diesel, ease of scale-up for industrial scale.	Low conversion efficiency, non-reusability of the catalyst.
<b>Catalytic distillation</b>	Simple separation of products.	The use of solvents and reaction rate are dependent on catalyst recovery.
<b>Reactive distillation</b>	The possibility of processing raw materials with a high content of free fatty acids, simplicity of the process, lower requirement for methanol, and simple separation of products.	High energy demand and process conversion are influenced by catalyst efficiency.
<b>Microwave-assisted transesterification</b>	High reaction speeds, low heat losses, high yield, higher biodiesel purity, and simple product separation.	Process conversion is strongly influenced by catalyst activity, and it is difficult to scale up commercially due to uncontrolled heating.
<b>Ultrasound-assisted transesterification</b>	High reaction speeds and yields; reduced energy consumption, quantity of catalyst, production cost, separation time, reaction temperature and alcohol/oil ratio.	Higher catalyst demand, soap formation, high cost, difficult scale-up.
<b>Plasma-assisted transesterification</b>	Very low reaction times, non-dependency on the catalyst, and absence of soaps.	Difficult control of the reaction mechanism. High cost.
<b>Electrolysis-assisted transesterification</b>	Low temperature, short reaction times, and the presence of water increase the yield. The presence of free fatty acids and water does not cause problems, and it is low-cost.	Sensitivity to high pH. Need to monitor the conductivity of the electrolyte constantly.
<b>Magnetic particle-assisted transesterification</b>	Not limited by the disadvantages of filtration, lower pressure heat, efficient separation	Agglomeration of magnetic catalysts, preliminary coating of organic catalysts.
<b>Transesterification with supercritical fluids</b>	High reaction speed, high conversion efficiency, absence of catalysts, no problems in free fatty acids and water presence, and no pre-treatment required.	High energy, high cost, high temperatures (250-400 °C), and high pressure (40 MPa) are required. It is not easy to scale up to an industrial scale.
<b>Transesterification with ionic liquids</b>	High chemical and thermal stability, high catalytic activity, low or negligible vapour pressure and flammability, lower toxicity than organic solvents, a wide range of applications, liquids at room temperature, and possible recyclability.	High synthesis costs, limitations in large-scale applications, non-biodegradability, high viscosity, and inconvenient separation.
<b>Transesterification with eutectic solvents</b>	Simplicity of preparation, high purity, low cost, absence of reactivity with water and toxicity, biodegradability.	Formation of a complex liquid-liquid interface, uncertainty about stability after prolonged uses and over the entire life cycle of the process.
<b>Biocatalytic transesterification</b>	Eco-friendly process, simplified product separation, recyclability of biocatalysts, high product quality.	High initial cost, inhibition by glycerol, complex immobilisation techniques, lower reaction rates.

54 Various researchers have given more attention to transesterification for producing biodiesel, as  
 55 it has several advantages, such as the employment of various feedstocks, production of biodiesel  
 56 with good fuel properties, reduction of fuel viscosity, miscibility of the biodiesel with any

57 proportion of fossil fuel, cost-effectiveness, and high conversion efficiency (Dwivedi et al., 2022;  
 58 Mandari and Devarai, 2022). Transesterification is the conversion of triglycerides into biodiesel  
 59 using alcohols (typically methanol or ethanol), as shown in Figure 1.



61 **Figure 1.** Transesterification of triglycerides with alcohol to produce biodiesel (methyl or  
 62 ethyl-esters mixture) and glycerol (R<sub>1</sub>, R<sub>2</sub>, R<sub>3</sub>: long-chain fatty acids; R': short-chain carbon  
 63 group).  
 64 Catalysts play a significant role in the transesterification process (Bohlouli and Mahdavian,  
 65 2021) and are classified as chemical (acid or alkali) and biological (enzymes) (Lopresto et al.,  
 66 2019, 2015). The selection of any catalyst depends on the oil quality, quantity of FFA content in  
 67 oil, operating conditions, catalyst activity required, cost, and availability (Mandari and Devarai,  
 68 2022). The chemical catalytic transesterification is industrially adopted and includes  
 69 homogeneous or heterogeneous catalysis (Okechukwu et al., 2022). Homogeneous catalysts,  
 70 distinguished in alkaline (such as potassium or sodium hydroxide) or acid (mainly sulfuric or  
 71 phosphoric acid), are commonly used in commercialised biodiesel production as they possess  
 72 high catalytic activity (Dwivedi et al., 2022). The alkaline reaction mechanism encompasses  
 73 three distinct stages (refer to Figure 2). The initial stage involves an attack by the alcohol anion  
 74 (alkoxide ion) on the carbonyl carbon atom of the triglyceride molecule, forming a tetrahedral  
 75 intermediate. In the subsequent stage, the tetrahedral intermediate reacts with an alcohol, thereby  
 76 regenerating the anion of the alcohol. The third and final stage entails the rearrangement of the  
 77 tetrahedral intermediate produced during the second stage, which yields the fatty acid ester and  
 78 a diglyceride.



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**Figure 2.** Alkaline transesterification mechanism of triglycerides.

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Alkaline catalysts are usually used in the reaction due to their high availability, cost-effectiveness

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and lower corrosivity than acids. Moreover, they require moderate operating conditions, and the

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rate of base-catalysed reaction is about 4000 times higher than that of acid catalysis, with the

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same amount of catalyst used, which is why it is used more for industrial applications. Still,

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alkaline catalysis has technological limits related to the process's sensitivity to the reagents'

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purity and the presence of water in the starting oil, causing undesired hydrolysis and

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saponification reactions with consequent lower biodiesel yield and more difficult and expensive

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process downstream (Lopresto et al., 2025; Marchetti et al., 2007).

89

Acid-catalysed transesterification (Fig. 3) involves the protonation of the ester's carbonyl group,

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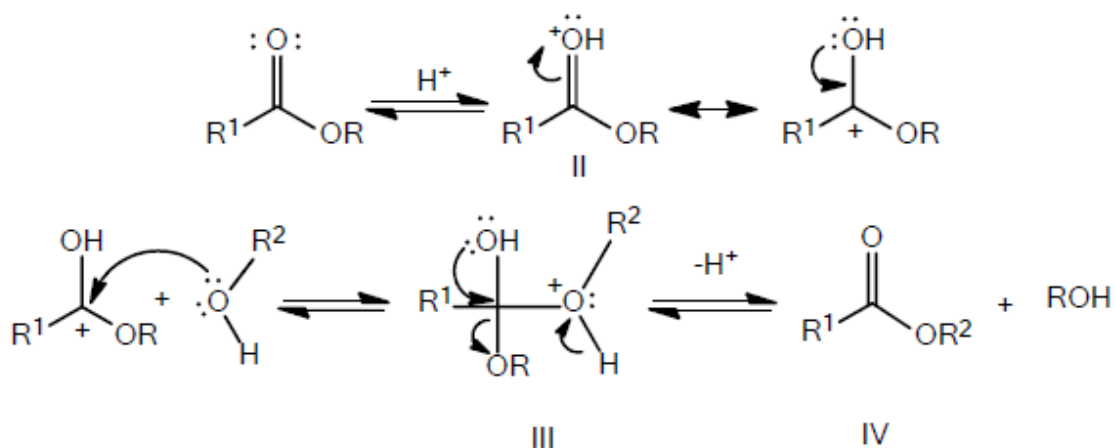
forming the carbocation (II). Following a nucleophilic attack by the alcohol, this produces the

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tetrahedral intermediate (III), which eliminates the alcohol to form the new ester (IV) and

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regenerate the catalyst  $\text{H}^+$  (Pathak, 2015).



93

94

**Figure 3.** Acid transesterification mechanism of triglycerides.

95 Due to the low reaction rate, the higher temperature (55–80 °C) and the high alcohol/oil molar  
 96 ratio required of 30:1, acid-catalysed transesterification has not gained the same attention as the  
 97 alkaline process. Among the negative aspects, the corrosion of equipment, valves, and pipes in  
 98 contact with the reaction mixture is added, resulting in a request for more constructive measures.  
 99 However, acid catalysts do not give rise to the unwanted saponification reaction in the presence  
 100 of free fatty acid (FFA) and water in the starting oil. Therefore, it is advisable to use acid catalysis  
 101 with oils containing a high FFA content, possibly at a preliminary reaction stage (Lopresto,  
 102 2024). Although conventional alkaline homogeneous transesterification quickly leads to high  
 103 triglyceride conversions at fast reaction rates, energy demand is high for the post-treatments, and  
 104 product purification and catalyst recovery processes are complex, aqueous quenching,  
 105 wastewater and loss of catalysts (Tan et al., 2016). Such critical issues can be overcome with  
 106 heterogeneous catalysis, both basic (basic zeolites, alkaline earth metal oxides, hydrotalcites) and  
 107 acidic (ZrO<sub>2</sub>, cation-exchange resins, solid heteropoly acids, zeolites). They have high activity,  
 108 high selectivity, reusability, easy separation from the products, and water tolerance properties  
 109 (Ruhul et al., 2015). Moreover, they avoid soaps forming during the reaction and make the  
 110 catalyst easily recoverable, but with possible leaching of active sites of the medium during the  
 111 reaction and product contamination, catalyst deactivation, mass transfer limitation, lower yields

112 at higher reaction times and temperatures, low scalability, and high total costs (Gupta and Pal  
113 Singh, 2023; Mukhtar et al., 2022; Stoytcheva and Montero, 2011).

114 In order to decrease the cost of biodiesel product, some new oil feedstocks and catalysts have  
115 been developed such as basic ionic liquids (Zhang et al., 2024a, 2024b; Zhang and Sun, 2023)  
116 and low-cost liquid lipases (Sun et al., 2021; Sun and Li, 2020). Moreover, transitioning from the  
117 current technology based on homogeneous alkaline catalysis to a new approach based on  
118 heterogeneous catalysts is a fundamental challenge for lower-cost biodiesel production (Farouk  
119 et al., 2024). However, it is not mature for commercial application and is still under development.  
120 Therefore, homogenous alkaline transesterification is the most commonly employed technique  
121 in industrial biodiesel production from WCO, an economically viable feedstock derived from  
122 household, restaurant, and food-processing residues (Lopresto et al., 2024). Three catalysts are  
123 usually used for alkaline-catalysed transesterification: sodium hydroxide (NaOH), potassium  
124 hydroxide (KOH) and sodium methoxide ( $\text{CH}_3\text{ONa}$ ). Most of the studies show that the best  
125 properties of biodiesel were obtained by using KOH as a catalyst (Darnoko and Cheryan, 2000;  
126 Dorado et al., 2004; Encinar et al., 2005; Karmee and Chadha, 2005; Meher et al., 2006; Ugheoke  
127 et al., 2007). Besides, some studies show the best results as fuel using NaOH (Felizardo et al.,  
128 2006; Foon Cheng and Hock Chuah, 2004; Oliveira et al., 2005; Vicente et al., 2004). In another  
129 study, they exhibited similar trends in converting triglycerides to esters, reaching a similar value  
130 of ester content in the product. Still, the amount of NaOH used was smaller than that of KOH  
131 and  $\text{CH}_3\text{ONa}$  for the same mass feedstock oil. Nevertheless, after the reaction and product  
132 separation, the product mixture was separated into two liquid layers for KOH. In contrast, a  
133 mixture of glycerol and soap in a solid state was formed for NaOH and  $\text{CH}_3\text{ONa}$ . Since the lower  
134 solid phase could not flow out directly from the bottom of the separation unit, using KOH as a  
135 catalyst is undoubtedly more convenient and straightforward since the glycerol layer in liquid  
136 state can be removed easily by directly outflowing from the bottom of the separation unit. For

137 this reason, KOH is commonly used to produce biodiesel using waste cooking oil (Leung and  
138 Guo, 2006).

139 Firstly, this study aims to optimise the operating conditions for converting household WCO into  
140 biodiesel using Response Surface Methodology (RSM) applied to a Central Composite Design  
141 (CCD)-based experimental plan. Optimising the parameters affecting the transesterification  
142 process is critical to improve biodiesel production efficiency. RSM provides the statistical  
143 framework for analysing experimental data collected using designs like CCD, by generating a  
144 response surface model. This mathematical relationship describes how input variables influence  
145 the response variable. CCD combines factorial and axial points, allowing for efficient exploration  
146 of the RSM with fewer experimental runs and helping estimate the nonlinearity of dependent  
147 variables, maximising information from experimental results. By using fewer runs, CCD helps  
148 reduce the overall cost and time associated with experimentation. The combination of CCD and  
149 RSM allows for identifying optimal conditions, leading to improved process or product  
150 outcomes. Together, they minimise experimentation time and costs, enhance process  
151 understanding, and enable prediction of responses. Although the optimisation of biodiesel  
152 production from WCO has been extensively studied, the reported results vary significantly due  
153 to the heterogeneity of raw materials, as summarised in Table 2.

154

Alcohol	Temperature [°C]	Alcohol-to-oil molar ratio	Amount of catalyst [% wt]	Mixing intensity [rpm]	Reaction time [min]	Yield of biodiesel [%]	Ref.
Methanol	24.44	6.52:1	0.78 (NaOH)	499.67	19.99	100	(Bobadilla et al., 2017)
	40	6:1 (v/v)	2 (NaOH)	-	180	95.71	(Adekoya et al., 2015)
	40	9:1	1 (NaOH)	300	90	83.6	(García-Moreno et al., 2014)
	52.7	7.54:1	0.875 (KOH)	266	70.2	99	(El-Gendy et al., 2015)
	55	8:1	0.6 (KOH)	-	80	92.43	(Jeyakumar et al., 2019)
	55	60 (% vol)	0.5 (KOH)	1000	90	93.3	(Milano et al., 2018b)
	57.50	8.5:1	0.25 (KOH)	600	180	93	(Razzaq et al., 2020)
	60	5:1	0.75 (KOH)	-	80	92	(Dubey et al., 2020)
	60	7.2:1	1.27 (KOH)	300	60	83.94	(Tacias-Pascacio et al., 2019)
	60-62	9.51-10.67:1	0.86-1.24 (KOH)	400	70-80	97.7-98.5	(Ayoola et al., 2016)
	62	4.5:1	1.2 (KOH)	600	75	93	(Yatish et al., 2016)
	62.75	6.05:1	0.77 (KOH)	-	72.63	93.124	(Özgür, 2021)
	65	3:1	0.55 (KOH)	-	45	95.28	(Gumahin et al., 2019)
	65	7.5:1	1.4 (KOH)	500	60	99.38	(Hamze et al., 2015)
	65	9:1	0.72 (NaOH)	-	45	92.05	(Atapour et al., 2014)
	65	15:1	5 (KOH)	700	150	95.40	(Ahmad et al., 2023)
	65	0.15:1 (v/v)	0.75 (NaOH) (% w/v)	800-900	90	97	(Kiran and Hebbbar, 2021)
	73.8	6.58:1	1.13 (NaOH)	824.45	74.02	95.92	(Najafi et al., 2018)
Methanol (microwave- assisted)	-	59.6 (% v/v)	0.774 (KOH)	600	7.15	97.65	(Milano et al., 2018a)
	-	10:1	1.05 (KOH)	350	3	94	(Bajwa et al., 2024)
	50	7:1	0.65 (KOH)	8 s ON/22 s OFF (pulse time)	9.6	96.55	(Sharma et al., 2019)
	75	6:1	1 (KOH)	600	1	93	(Selvaraj et al., 2019)
Methanol (+ novel solvent)	36.83	4:1	0.5 (KOH)	1000	10	94.83	(Bhonsle et al., 2022)
Methanol (ultrasound- assisted)	50	6:1	0.5 (KOH)	-	10	98	(Oza et al., 2021a, 2021b)
Methanol (ultrasound- assisted + co- solvent)	40	6:1	2 (KOH)	7 s ON/1 s OFF (pulse time)	-	98.5	(Bai et al., 2022)

Methanol (hydrodynamic cavitation)	55	12:1	14 (KOH) [g]	-	42.5	100	(Halwe et al., 2021)
Ethanol	60	6:1	1 (Na ethoxide)	600	180	96.5 (%FAEE in biodiesel)	(Ortega et al., 2021)
	60	12.9:1	1.62 (KOH)	200	60	89.75	(Danane et al., 2022)
	64.96	7.005:1	1.25 (NaOH)	592.18	88.02	95.53	(Najafi et al., 2018)
Ethanol (microwave- assisted)	70	-	1 (KOH)	-	200 s	97	(Thirugnandasambandham et al., 2017)

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157 In literature, reaction time, alcohol type, alcohol-to-oil molar ratio, reaction temperature, catalyst  
158 amount, and mixing intensity were usually optimised by RSM to obtain the maximum biodiesel  
159 yield from WCO. Nevertheless, the highest yield does not guarantee the greenest process. Indeed,  
160 to ensure the sustainability of a process or product and promote the transition from a linear  
161 economy to a circular economy, it becomes essential to use the principles of so-called green  
162 chemistry and green engineering, which have been established in the last decades (Mulvihill et  
163 al., 2011). Therefore, addressing a more comprehensive optimisation approach involving green  
164 chemistry principles is necessary, considering consumed reagents, non-recovered solvents, and  
165 energy consumption. Despite this, very little attention has been paid to a broader vision of the  
166 process, which considers the biodiesel yield, energy aspects, and environmental sustainability  
167 (De et al., 2019; Outili et al., 2020; Patle et al., 2014). Therefore, we chose a multi-objective  
168 approach to investigate the alkali-catalysed transesterification from WCO. The effect of the  
169 temperature, the methanol-to-oil molar ratio, the catalyst amount, and the stirring on the WCO  
170 transesterification was investigated. Yields, energy consumption, and green metrics were  
171 experimentally obtained, and quadratic models related each studied response to the four factors.  
172 The significance of the factors and models was determined by analysis of variance (ANOVA)  
173 with the Minitab 18 software tool. Finally, the operating conditions were analysed by RSM, and  
174 the multi-objective optimisation was compared with single-objective optimisation.

## 175 **2. Experimental**

### 176 ***2.1 Chemicals***

177 Honeywell provided acetone (>99.8%), acetonitrile (>99.9%), diethyl ether (99.8%), ethanol  
178 (>98%), and methanol (99.8%). VWR Chemicals supplied sodium hydroxide (99.2%) and  
179 potassium hydroxide (85.5%), and Fluka Chemika provided phenolphthalein (>99%).

### 180 ***2.2 Waste cooking oils***

181 WCO is a very heterogeneous feedstock with various properties depending on the type of virgin

182 oil and frying procedure. The WCO used in this experiment was waste oil from domestic cooking  
183 operations with a mixture of olive oil, sunflower seed oil, and peanut oil, used for frying once or  
184 twice. Firstly, solid residues of foods in frying oil were removed by a first gross filtration with a  
185 steel cooking filter and a subsequent vacuum filtration. Then, the acidity and moisture were  
186 measured by titration. Specifically, the content of FFA was determined by acid-base titration  
187 according to EN 14104 (Özbay et al., 2008), with a titrant solution of NaOH 0.01 M, a 50:50  
188 solution by volume of diethyl ether and ethanol (to which oil is added), and phenolphthalein as  
189 an indicator. In detail, 2 g of oil and 1 g of phenolphthalein per 100 ml of solvent were solubilised,  
190 and the titrant solution was added to the point of toning with the appearance of a pink colour.  
191 Acidity (A), the amount of sodium hydroxide neutralising the fatty acids contained in one gram  
192 of sample, was obtained by Equation 1 or 2.

$$193 \quad A (\%) = \frac{C_{\text{NaOH}} \cdot V_{\text{NaOH}} \cdot \text{MW}_{\text{OA}}}{1000 \cdot m_{\text{sample}}} * 100 \quad (1)$$

$$194 \quad A \left( \frac{\text{mg KOH}}{\text{g sample}} \right) = \frac{C_{\text{KOH}} \cdot V_{\text{KOH}} \cdot \text{MW}_{\text{KOH}}}{m_{\text{sample}}} \quad (2)$$

195 where C [mmol/mL] was the concentration of NaOH or KOH in the titrant solution, V [mL] was  
196 the volume of the titrant solution added up to the point of colour change,  $\text{MW}_{\text{OA}}$  was the  
197 molecular weight [mg/mmol] of oleic acid (OA) used as a reference,  $\text{MW}_{\text{KOH}}$  was the molecular  
198 weight [mg/mmol] of potassium hydroxide (KOH) equal to 56.1, and m [g] was the mass of the  
199 oil sample used for the titration.

200 The presence of water was measured by a coulometric titration in the MKC-501 Karl Fischer  
201 Moisture Titrator (Coulometric) from Kyoto Electronics (KEM). After a pre-titration (injecting  
202 5 mL of catholyte into the inner burette and 150 mL of anolyte into the titration cell), a sample  
203 of oil is injected into the titration cell. Then, electrolysis begins, and titration is carried out. In  
204 the Karl Fisher titration, the iodine is generated by electrolysis of an iodide contained in the  
205 solvent loaded into the titration cell, to which the sample for analysis is added after weighing.

206 The electrolytic process and the subsequent quantitative measurement of iodine, generated  
 207 stoichiometrically as a function of the water content in the sample, are made possible by an  
 208 electrolytic cell and a double electrode of Pt. Finally, the detected moisture and titrated water  
 209 amounts are displayed.

210 The fatty acid composition of the WCO determines the characteristics of the oils and, therefore,  
 211 of the obtained biodiesel. The fatty acids of the glycerides present in the oil were converted into  
 212 the respective methyl esters by esterification. A Clarus 500 gas chromatograph (GC) with the  
 213 N9316354 Elite-FFAP Capillary Column (30 m x 0.32 mm I.D. x 0.25  $\mu$ m) from PerkinElmer  
 214 was used to evaluate the content of the esters and methyl esters of fatty acids using the UNI EN  
 215 14103 method. The mean molecular weight of the oil ( $MW_{oil}$ ) was calculated according to the  
 216 fatty acid analysis by Equation 3 (Atapour et al., 2014):

$$217 \quad MW_{oil} = 3 \cdot \sum(MW_i \cdot x_i) \quad (3)$$

218 where  $MW_i$  and  $x_i$  are molecular weight and mass fraction of the  $i^{th}$  fatty acid, respectively.

### 219 **2.3 Experimental plan**

220 Based on the literature (De Paola et al., 2021a; Issariyakul and Dalai, 2012; Pisarello et al., 2018),  
 221 four operating parameters were chosen to vary to evaluate the effect on biodiesel yield, energy  
 222 consumption, and process greenness. The four independent variables were methanol/oil molar  
 223 ratio M/O (3; 6; 9), KOH content (1%; 1.5%; 2%), temperature T (45 °C; 50 °C; 55 °C) and  
 224 stirring S (350 rpm; 400 rpm; 450 rpm). An experimental plan (Table 3) has been developed  
 225 based on a Central Composite Design (CCD) through the Minitab 18 software tool.

226 **Table 3.** An experimental plan was developed using the Minitab® software tool.

Run Order	M/O	%KOH	T (°C)	S (rpm)
1	9	2	55	450
2	9	1	55	450
3	6	1.5	50	400
4	9	1	55	350
5	3	1	55	450
6	9	1	45	450
7	3	1	45	350
8	9	1	45	350

9	9	2	45	450
10	3	2	45	350
11	3	2	55	350
12	3	2	45	450
13	3	1	45	450
14	3	1	55	350
15	9	2	45	350
16	3	2	55	450
17	6	1.5	50	400
18	9	2	55	350
19	6	1.5	45	400
20	6	1.5	50	350
21	6	1.5	50	400
22	6	1.5	50	400
23	6	1.5	50	450
24	6	2	50	400
25	3	1.5	50	400
26	6	1.5	55	400
27	6	1	50	400
28	9	1.5	50	400

---

227 **2.4 Reaction**

228 The reaction tests were carried out in batch mode in a system consisting of a magnetic heating  
229 plate, a glass three-necked round-bottom flask, and a condensation column connected to a  
230 Crioterm thermostat bath set to a cooling water temperature of 20 °C for the refrigerant action of  
231 the condenser in a closed loop. The flask acted as a reactor and was equipped with three necks:  
232 a side neck was intended for the insertion of a thermocouple for measuring the temperature; the  
233 other lateral neck was used for the insertion of reagents and the sampling of the reaction mixture  
234 to be analysed; the third, finally, was the upper one, used for connection with a six-bubble  
235 condenser for the recovery of methanol evaporated during the reaction, which was then  
236 condensed and made to fall back into the reaction mixture (Fig. 4). The stirring was guaranteed  
237 by a magnet placed in rotation by the magnetic action of the heating plate on which the flask was  
238 placed.



239

240

**Figure 4.** Batch reaction system.

241 The oil was preheated inside the flask until the reaction temperature was reached. According to  
242 Table 3, the stirring speed (350-450 rpm) and temperature (45-55 °C) values varied in each test.  
243 Then, the solution formed by methanol and potassium hydroxide, previously prepared, was added  
244 to the oil. Each reaction test was conducted for 90 minutes. Samples of the reaction mixture were  
245 taken at predefined times and stored in the freezer at -20 °C until analysis. The concentrations of  
246 triglycerides and esters in reaction mixture were analysed by High-Performance Liquid  
247 Chromatography (HPLC), model Jasco 4000, column Adsorbosphere HS C18 (Alltech, 250 mm  
248 x 4.6 mm x 5 µm), mobile phase acetone/acetonitrile 70:30 v/v, flux 1 mL/min, injection loop 20  
249 µL, pump mode Single Pressure Gradient, detector RI, analysis time 40 min. This is a common  
250 method for separating esters, monoglycerides, diglycerides, and triglycerides, which have  
251 different retention times. Chromatograms were ~~studied~~analysed using the ChromNav 2.0  
252 software, and the peaks of esters, monoglycerides, diglycerides, and triglycerides were identified  
253 using methyl oleate, monoolein, diolein, and triolein as standards, respectively.

254

### ***2.5 Product separation and biodiesel washing***

255 After the reaction, each reaction mixture was transferred for 24 h to a separating funnel to  
256 separate esters and glycerol into two distinct layers due to their different densities. After the  
257 separation, the masses of the biodiesel and glycerol phases were measured. Then, crude biodiesel  
258 was repeatedly washed with 30% v/v of distilled water. This step was crucial to removing excess  
259 glycerol, methanol or potassium hydroxide. Initial washing caused the water to turn murky; thus,  
260 it was left to settle for an hour and was centrifuged at 4000 rpm for 10 minutes. The washed  
261 biodiesel was then extracted from the biodiesel–water mixture. The washing process was  
262 repeated until the water became clear. The pure biodiesel was extracted and stored in a conical  
263 flask.

264 The yield of crude biodiesel is defined in Equation 4 (Kerras et al., 2018):

$$265 \quad Y_{\text{crude biodiesel}} = \frac{\text{mass of crude biodiesel (g)}}{\text{mass of oil (g)}} \quad (4)$$

266 where “mass of crude biodiesel” is the mass of the ester phase after the separation from the  
267 glycerol phase; “mass of oil” is the mass of oil used as a reagent.

268 The yield of esters after 90 minutes considers the mass percentage of esters in crude biodiesel  
269 based on HPLC analyses (Equation 5).

$$270 \quad Y_{\text{esters}} = Y_{\text{crude biodiesel}} \cdot \% \text{esters}_{\text{HPLC}} / 100 \quad (5)$$

271 where  $Y_{\text{crude biodiesel}}$  is defined in Equation 4.

## 272 ***2.6 Analysis of crude biodiesel***

273 The progress of the reaction mixture’s refractive index was found to be correlated with the oil’s  
274 conversion into biodiesel (Zabala et al., 2014). This analysis, carried out on biodiesel after its  
275 separation from glycerol by a portable digital refractometer (Hanna Instruments), allows for the  
276 online monitoring of the reaction progress and data acquisition in a relatively simple, reliable,  
277 and cost-effective manner (Tubino et al., 2014).

278 Moreover, crude biodiesel was analysed using the Turbiscan® instrument for 15 minutes at 25

279 °C, with scans every minute to assess its stability and the possible phenomena of phase separation  
280 and destabilisation. Turbiscan® is based on multiple light scattering and used to detect up to 200  
281 times more rapidly than the human eye destabilisation phenomena, such as sedimentation,  
282 coalescence, flocculation, and creaming, providing guidance on the stability of the solution  
283 analysed (De Paola et al., 2021b, 2016; Maria Gabriela De Paola et al., 2017; M. G. De Paola et  
284 al., 2017). Graphs show the trends of backscattering and transmission in ordinate and the cell's  
285 height in abscissa. The first profile is displayed in blue, and the last one is in red. Graphs are  
286 usually in reference mode, so the first profile is subtracted from all other profiles to optimise  
287 variations.

288 Finally, biodiesel was characterised as follows. The presence of water was measured by MKC-  
289 501 Karl Fischer Moisture Titrator (Coulometric) from Kyoto Electronics (KEM). The iodine  
290 value (IV) is the mass of iodine absorbed by the sample under the conditions specified in  
291 international standard EN 14111. The iodine value of biodiesel was evaluated by dissolving a  
292 biodiesel sample in the solvent (50:50 by weight of cyclohexane and acetic acid) and adding the  
293 Wijs reagent containing iodine mono-chlorinate to acetic acid. After a certain period, a solution  
294 of potassium iodide and water was added, proceeding with the titration of the iodine released  
295 with a sodium thiosulphate solution until the blue stain appeared in the titrated solution. The  
296 impact of sulphur and phosphorus on engine integrity and catalyst life is crucial to our research.  
297 We measured this using the optical emission spectrometer Optima 7000 DV (PerkinElmer),  
298 equipped with a Polyscience NO772035 chiller and a FIAC EwispireVS204 compressor, to  
299 provide valuable insights for the field of renewable energy. The cold filter plugging point (CFPP)  
300 serves as a crucial index, indicating the temperature at which a standard test filter starts clogging  
301 due to the formation of a gel or crystal under specified test conditions. This measurement,  
302 determined with dedicated equipment (New Lab 200), is a key factor in assessing biodiesel  
303 quality. Esters and methyl esters of fatty acids were measured using the UNI EN 14103 method

304 by Clarus 500 gas chromatograph (GC) with the N9316354 Elite-FFAP Capillary Column (30 m  
305 x 0.32 mm I.D. x 0.25  $\mu$ m) from PerkinElmer.

## 306 ***2.7 Energy consumption measurement***

307 As part of our comprehensive study, we measured the reaction system's energy consumption.  
308 The magnetic heating plate and the cooling system were connected to a power meter (branded  
309 Maxcio, model PM01, maximum power 3680 W) to assess the energy absorbed by the reaction  
310 system, recorded at 15-minute intervals. These data were crucial in determining the energy  
311 intensity (EI) and the energy consumed after 90 minutes per mass of the desired product,  
312 biodiesel (Equation 6) (Calvo-Flores, 2009).

$$313 \text{ EI [MJ/kg]} = \frac{\text{total energy}}{\text{mass of desired product}} \quad (6)$$

## 314 ***2.8 Green metrics evaluation***

315 Green chemistry is the design of chemical products and processes that reduce or eliminate the  
316 use and generation of hazardous substances throughout their lifecycles (design, manufacture, use,  
317 and end of life) according to 12 principles (Anastas and Warner, 1998). To apply and evaluate  
318 these principles objectively, several crucial parameters – known as green metrics – have been  
319 defined to determine biodiesel production's sustainability and environmental impact and assess  
320 the best solution between alternatives. Six green mass-based metrics were evaluated in this work:  
321 environmental factor (E factor, Eq. 7), atom economy (AE, Eq. 8), atom efficiency (AEff, Eq.  
322 9), process mass intensity (PMI, Eq. 10), process mass productivity (PMP, Eq. 11), reaction mass  
323 efficiency (RME, Eq. 12), stoichiometric factor (FSt, Eq. 13) (Calvo-Flores, 2009; Dicks and  
324 Hent, 2015; Lapkin and Constable, 2009; Sheldon, 2018).

$$325 \text{ E factor} = \frac{\sum m_{\text{waste}}}{m_{\text{desired product}}} \quad (7)$$

$$326 \quad AE = \frac{n_{\text{desired product}} MW_{\text{desired product}}}{\sum n_{\text{reagents}} MW_{\text{reagents}}} \quad (8)$$

$$327 \quad AE_{\text{eff}} = AE \cdot Y_{\text{reaction}} \quad (9)$$

$$328 \quad PMI = \frac{\sum m_{\text{reagents}}}{m_{\text{desired product}}} = E \text{ factor} + 1 \quad (10)$$

$$329 \quad PMP = \frac{1}{PMI} \cdot 100 \quad (11)$$

$$330 \quad RME = \frac{m_{\text{desired product}}}{\sum m_{\text{reagents}}} = \frac{1}{1+E \text{ factor}} \quad (12)$$

$$331 \quad FSt = 1 + \frac{\sum m_{\text{reagents in excess}}}{\sum m_{\text{stoichiometric reagents}}} \quad (13)$$

332 In our case, the desired product is biodiesel. The waste comprises by-products (glycerol) and  
333 non-reacted reagents, oil and methanol. The reagent in excess is methanol.

334 All green metrics are normalised to have a value between 0 and 1, corresponding to the worst  
335 and ideal situations. The E factor is the only parameter for which the optimal situation is 0 and  
336 the worst situation is 1. Therefore, to unify the impact of all the used parameters, a new  
337 environmental factor is defined by complementing 1 as in Equation 14 (Naveenkumar and  
338 Baskar, 2021).

$$339 \quad E' = 1 - E \text{ factor} \quad (14)$$

340 Moreover, the stoichiometric factor is 1 when reagents are in stoichiometric proportions;  
341 otherwise, it is higher than 1. A new stoichiometric factor is defined as

$$342 \quad FSt' = \frac{1}{FSt} \quad (15)$$

343 The green chemistry balance estimates the reaction's greenness, which is the mean value of four  
344 normalised green metrics ( $E'$ ,  $AE_{\text{eff}}$ ,  $PMP$ ,  $FSt'$ ). The best value is close to 1 (or 100%).

345 A graphical representation of the results in an Excel radar chart evidenced the reaction's green

346 character.

## 347 **2.9 Statistical analysis**

348 Statistical analysis was performed by the Minitab 18 software tool.

349 The one-way analysis of variance (ANOVA) was performed with a significance level of 0.05 to  
350 assess which parameters and combinations of these most affect each response (yield of reaction,  
351 energy consumption, green chemistry balance). A full quadratic model (Equation 16) was  
352 generated by setting the following parameters: factors = 4, replicates = 1,  $\alpha = 1$ , cube points =  
353 16, centre points in cube = 2; axial points = 8, centre points in axial = 2 (“All statistics for Create  
354 Response Surface Design (Central Composite),” 2023). It correlated each studied response with  
355 the four factors as follows:

$$356 R = a_0 + \sum_{i=1}^4 a_i X_i + \sum_{i=1}^4 a_{ii} X_i^2 + \sum_{i=1}^4 \sum_{j=1}^4 a_{ij} X_i X_j \quad (16)$$

357 where R is the response,  $a_0$  is the intercept term,  $a_i$  are the linear coefficients,  $a_{ii}$  are the quadratic  
358 coefficients,  $a_{ij}$  are the interactive coefficients,  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

359 A probability (p-test) [50] confirmed the significant condition with a Pareto graph, together with  
360 a Fisher test (F-test) evaluating the significance of the model and its factors in the ANOVA. The  
361 Pareto Chart of the standardised effects allows identifying the most statistically significant  
362 factors and their combination with each response. The red line indicates which effects are  
363 statistically significant.

364 The values of p-test, F-test, total degrees of freedom (DF), adjusted sum of squares (Adj SS) and  
365 adjusted mean squares (Adj MS) were provided by the Minitab 18 software.

366 Then, residual plots confirm the validity of the experimental tests, as described below. *Normal*  
367 *Probability Plot* identifies deviations from normality and any anomaly in the values from the  
368 experimental tests. *Versus Fits* shows an analysis of the residuals, i.e., the difference between the

369 value obtained from the experimental values and the estimate through a regression analysis. The  
370 *histogram* is the diagram of the residual values *vs* the frequency and evaluates whether the  
371 variance follows the normal distribution. *Versus Order* presents the values of the residuals on the  
372 ordinates and the order in which the data were collected on the abscissas.

373 In addition, the factors or combinations of them that most influence the process and their optimal  
374 values were obtained by RSM (Myers et al., 2016) and contour diagrams, two-dimensional  
375 diagrams in which different colours indicate the response to different factors.

376 Finally, a multi-objective optimisation was performed considering the effects of temperature,  
377 molar alcohol to oil ratio, stirring, and catalyst amount on biodiesel yield, green chemistry  
378 balance, and energy consumption.

### 379 **3. Results and discussion**

#### 380 **3.1 Waste cooking oils**

381 Homogeneous alkaline transesterification is usually recommended for WCO with free fatty acid  
382 content below 0.5% in anhydrous conditions. Based on the measured low free fatty acid content  
383 of the WCO (<0.5%) and not detected water, a homogeneous alkaline transesterification was  
384 pursued for biodiesel synthesis without any pre-treatment. The GC results are given in Table 4.

385 **Table 4.** Fatty acid composition and esters produced of waste cooking oil (GC analysis).

Fatty acid	%
<b>Myristic</b> (C14:0)	0.1
<b>Palmitic</b> (C16:0)	10.4
<b>Palmitoleic</b> (C16:1)	0.7
Stearic (C18:0)	3.0
Oleic (C18:1)	57.7
Linoleic (C18:2)	25.0
Linolenic (C18:3)	0.6
Arachidic (C20:0)	0.5
Eicosenic (C20:1)	0.5
Behenic (C22:0)	0.8
Erucic (C22:1)	0.1
Lignoceric (C24:0)	0.4
Nervonic (C24:1)	0.1

<b>Esters C14-C24</b>	95.4
<b>Total esters</b>	96.7
<b>Total saturated fatty acids</b>	15.2

386 The primary fatty acids are oleic, linoleic, and palmitic, with prevalent oleic acid as expected in  
387 olive oil (Blekas et al., 2006). The amount of esterifiable fatty acids exceeds 95%, consistent  
388 with domestic WCO characterisation. Domestic frying is usually carried out for a few minutes  
389 and a maximum of 2-3 reuses, so oil degradation is limited. The molecular weight of WCO was  
390 estimated at 838 g/mol.

### 391 **3.2 Reaction**

392 The 28 experiments proposed by the CCD (Table 3) were performed following the above  
393 experimental protocol. The percentage of esters and triglycerides in relation to the total mass of  
394 glycerides and esters after 90 minutes of reaction is given in Table 5. The lowest percentage of  
395 esters was obtained in test 15 at the lowest values of stirring (350 rpm) and temperature (45 °C)  
396 but at the highest value of catalyst quantity (2%) and molar methanol/oil ratio (9). The highest  
397 percentage of esters was obtained in test 4 with the lowest values of stirring (350 rpm) and  
398 catalyst quantity (1%) and the highest values of temperature (55 °C) and methanol/oil ratio (9).  
399 The effect of each variable on biodiesel yield is well-known and optimised in literature. Although  
400 the stoichiometric methanol-to-oil ratio (M/O) is 3:1, the reversible transesterification requires  
401 methanol excess to be effective towards the ester production by shifting the equilibrium to the  
402 expected product. A M/O value below 5:1 is insufficient and gives low yields. Most literature  
403 finds the optimum molar ratio between 5:1 and 7:1. A further increase of the molar ratio to 9:1  
404 or 12:1 is often associated with a decrease in the biodiesel yield, probably because of the catalyst  
405 deactivation by the excess methanol. Moreover, an unnecessary excess of methanol complicates  
406 the separation between biodiesel and glycerol after the reaction (Hoque et al., 2011). In contrast,  
407 some researchers (see Table 2) considered an optimal M/O ratio higher than 6:1, up to 15:1. This  
408 depends on the interactions with other operating conditions. As regards the catalyst  
409 concentration, its increase leads to higher biodiesel production. Still, the biodiesel yield declines

410 significantly when the catalyst concentration becomes higher than a particular value due to the  
411 formation of fatty acid salts (soap) (Hoque et al., 2011; Leung and Guo, 2006). As evident in  
412 Table 2, most optimal values are in the range 0.5-1.5%wt when KOH is used as an alkaline  
413 catalyst, but lower (e.g. 0.25%) (Razzaq et al., 2020) and higher (e.g. 5%) (Ahmad et al., 2023)  
414 values were found as optimal. Transesterification can occur at different temperatures ranging  
415 from ambient temperature to a temperature close to the boiling point of methanol (68 °C at  
416 atmospheric pressure). A higher reaction temperature generally speeds up the reaction and  
417 increases the biodiesel yield in a shorter reaction period due to the reduction in the viscosity of  
418 oils (Hoque et al., 2011). However, some studies observed that an increase in reaction  
419 temperature beyond the optimal level of 55-60 °C led to decreased biodiesel yield: higher  
420 reaction temperature accelerated the saponification of the triglycerides and increased volatility  
421 and miscibility (Abbah et al., 2016; Leung and Guo, 2006). Finally, the reaction rate of  
422 transesterification increases with increasing mixing degree (Leung and Guo, 2006). On the other  
423 hand, a higher stirring speed favours the formation of soap (Mathiyazhagan and Ganapathi,  
424 2011).

425 Therefore, each operating condition influences the biodiesel yield in different ways. The different  
426 results found in this manuscript and the literature depend on how the levels of the investigated  
427 variables interact.

### 428 ***3.3 Separation of biodiesel and glycerol***

429 After a few minutes, the separation between the upper phase, consisting essentially of biodiesel  
430 (golden coloured), and the lower phase, composed mainly of glycerol (dark brown), was already  
431 evident (Fig. 5).



432

433 **Figure 5.** The reaction mixture is separated in a funnel. The yellow upper phase consists of  
434 crude esters, and the brownish lower phase consists of crude glycerol.

435 After the separation, the crude biodiesel was extracted and transferred to another conical flask.

436 Then, the yields of crude biodiesel and esters were calculated and shown in Table 5. The highest

437 yield was reached in test 4 at 55 °C, 350 rpm, with a M/O of 9 and 1% of catalyst. The maximum

438 yield in esters was 89.43% (compared to the initial oil mass) in Test 4. As reported in Table 2,

439 this value is lower than some reported data in the literature (Ayoola et al., 2016; El-Gendy et al.,

440 2015; Hamze et al., 2015), but it is higher than other optimised results (García-Moreno et al.,

441 2014; Tacias-Pascacio et al., 2019). The GC analysis revealed that the total fraction of oil that

442 could be esterified is 96.7%. Then, the actual yield of esters compared to the effectively

443 convertible oil is 92.5%. This value is in accordance with most previous findings, with optimised

444 yields typically in the range of 92-95% (see Table 2). The variation in biodiesel yield for different

445 fat/oil sources could be mainly due to the variation of FFA and water contents in various types

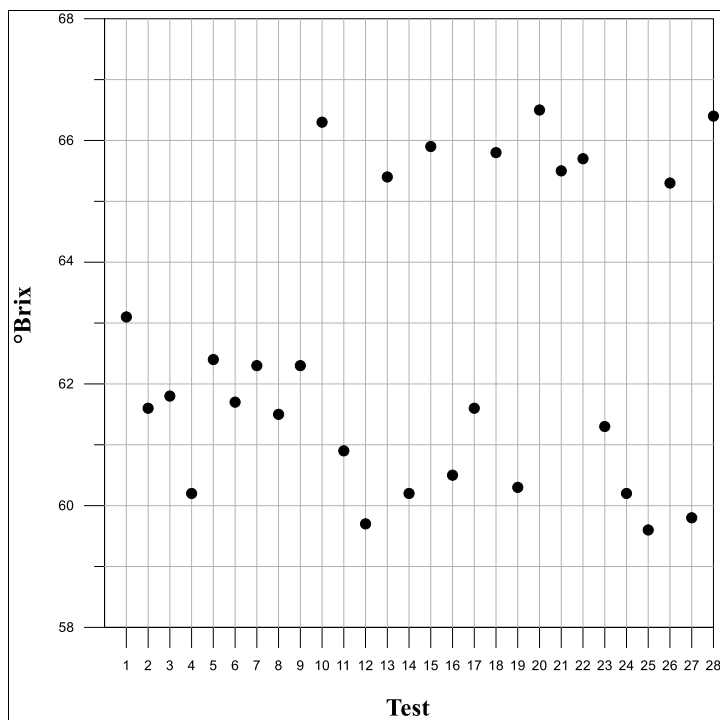
446 of oils. This difference in FFA content causes the catalyst to react differently towards the oils

447 (Verma and Sharma, 2016).

#### 448 ***3.4 Analysis of biodiesel***

449 Biodiesel was characterised by refractometry. Fig. 6 shows the Brix degrees of crude esters,

450 measured by a digital refractometer, for all experimental tests.



451

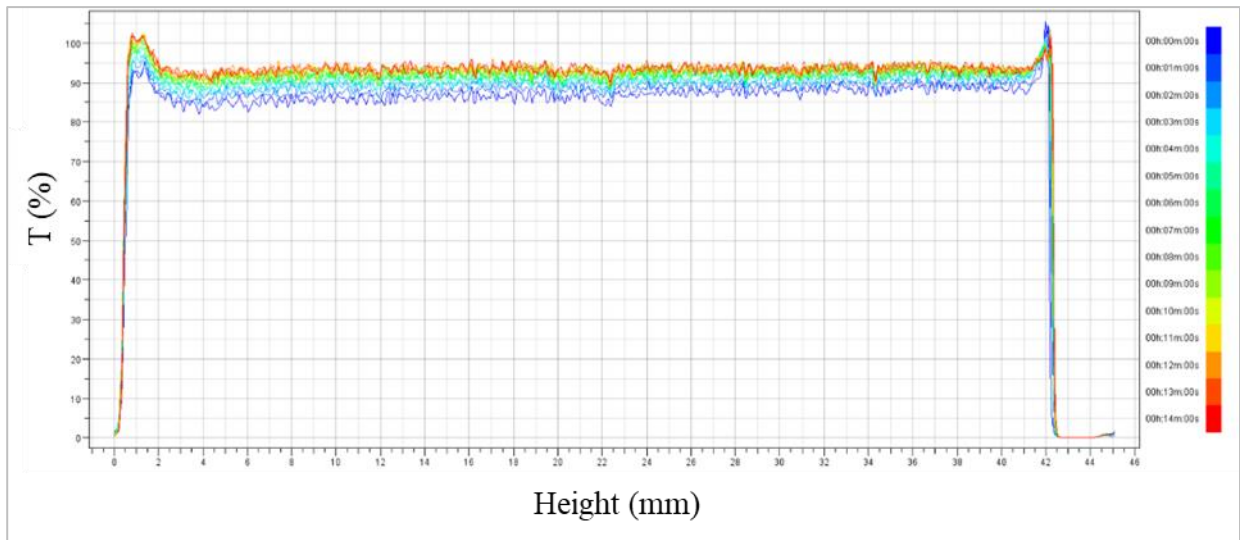
452 **Figure 6.** Brix degrees of crude esters after a 90-minute reaction and separation in a funnel.

453 The minimum value of °Brix of esters is about 60, corresponding to a refractive index (nD) of  
 454 1.44, corresponding to conversion values of waste oil greater or equal to 85% (Zabala et al.,  
 455 2014). This result is following previous literature (Kerras et al., 2018). In addition, when the Brix  
 456 value was higher than 65 (tests 10, 13, 15, 18, 20, 21, 22, 26, 28), the corresponding refractive  
 457 index was 1.45, in turn corresponding to low conversions and yields (<85%).

458 Moreover, Turbiscan analysis was functional in analysing the product stability and comparing  
 459 sedimentation and centrifugation to separate reaction products.

460 Centrifugation leads to a clear separation between the phases, and the biodiesel phase is clear  
 461 and relatively stable, as evident from the analyses by Turbiscan (Fig. 7a).

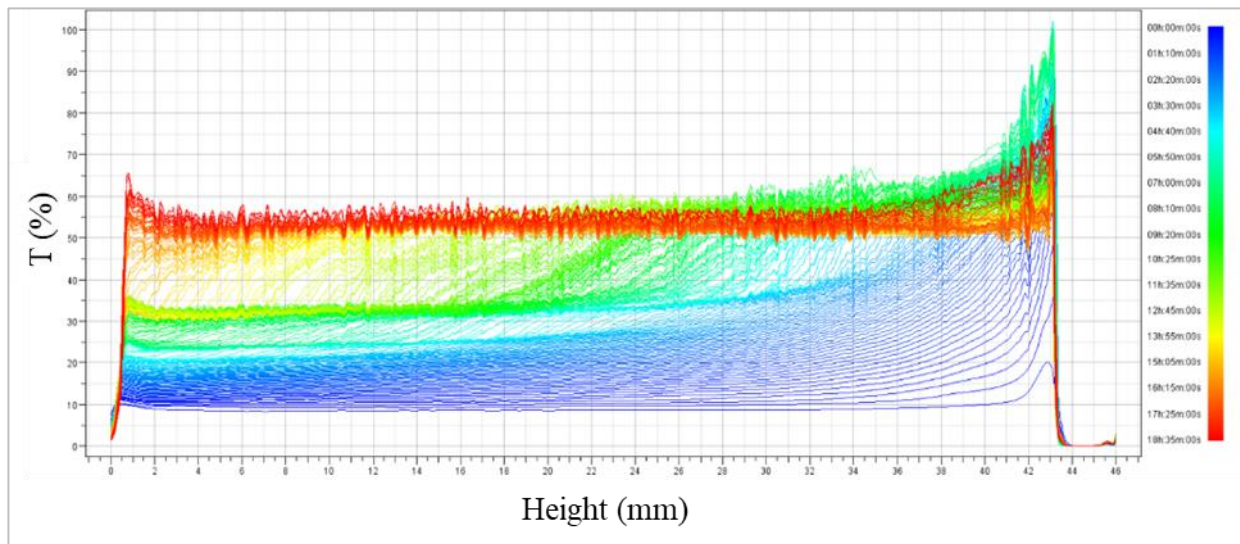
462 After product separation by decanting in a separating funnel, the biodiesel sample was unstable  
 463 and turbid after 60 minutes (Fig. 7b) but clear and stable after 24 hours (Fig. 7c), with a  
 464 transmittance profile comparable to that obtained after centrifugation. This confirms the literature  
 465 on waiting about a day for efficient decantation.



466

467

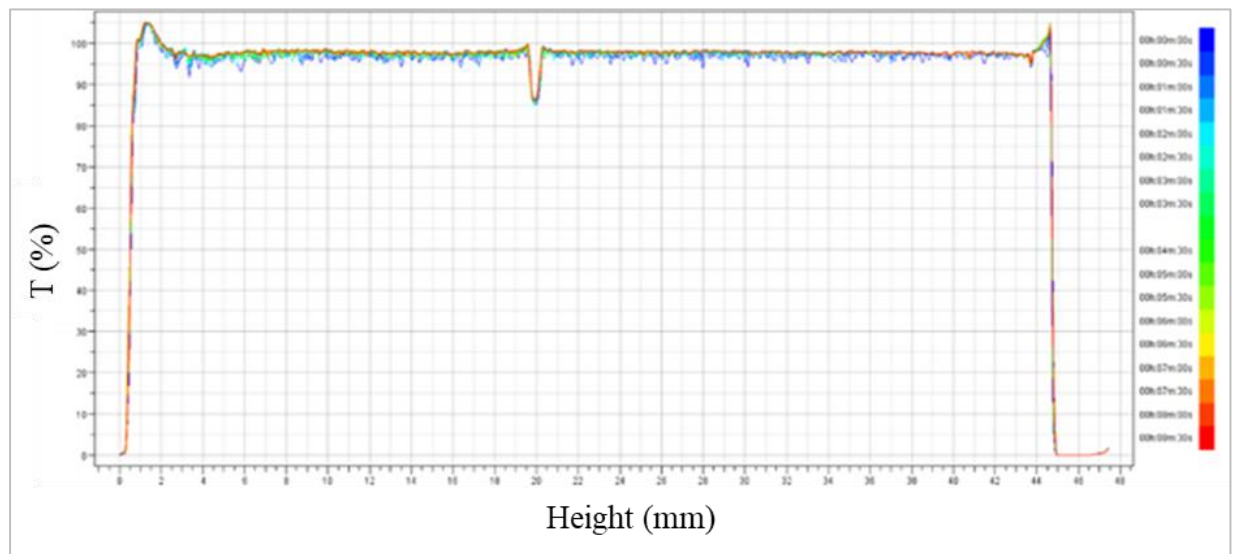
(a)



468

469

(b)



470

(c)

471  
472 **Figure 7.** Transmittance profiles by Turbiscan for a biodiesel sample after separation from  
473 glycerol by centrifugation (a); after 60 minutes of separation from glycerol by sedimentation in  
474 a separating funnel (b); after 24 hours of separation from glycerol by sedimentation in a  
475 separating funnel (c).

476 Finally, biodiesel was characterised for water content, iodine value, sulphur and phosphorus  
477 content, cold filter plugging point, and fatty acid composition.

478 The sulphur content of a fuel affects engine wear and deposit formation. It must not exceed 10  
479 ppm for EN 14214, with two standard values, S15 and S500, for ASTM D6751. The S15 sulphur  
480 content standard allows a maximum of 15 ppm, whereas the S500 sulphur content standard  
481 permits a maximum of 500 ppm. When animal fats and waste vegetable oils are utilised for  
482 biodiesel production, the sulphur content is likely higher due to sulphur-containing compounds  
483 such as proteins (Alptekin et al., 2014). Nevertheless, no sulphur traces were detected in this  
484 study.

485 Furthermore, no soaps, water, or traces of phosphorus were found in the biodiesel samples.

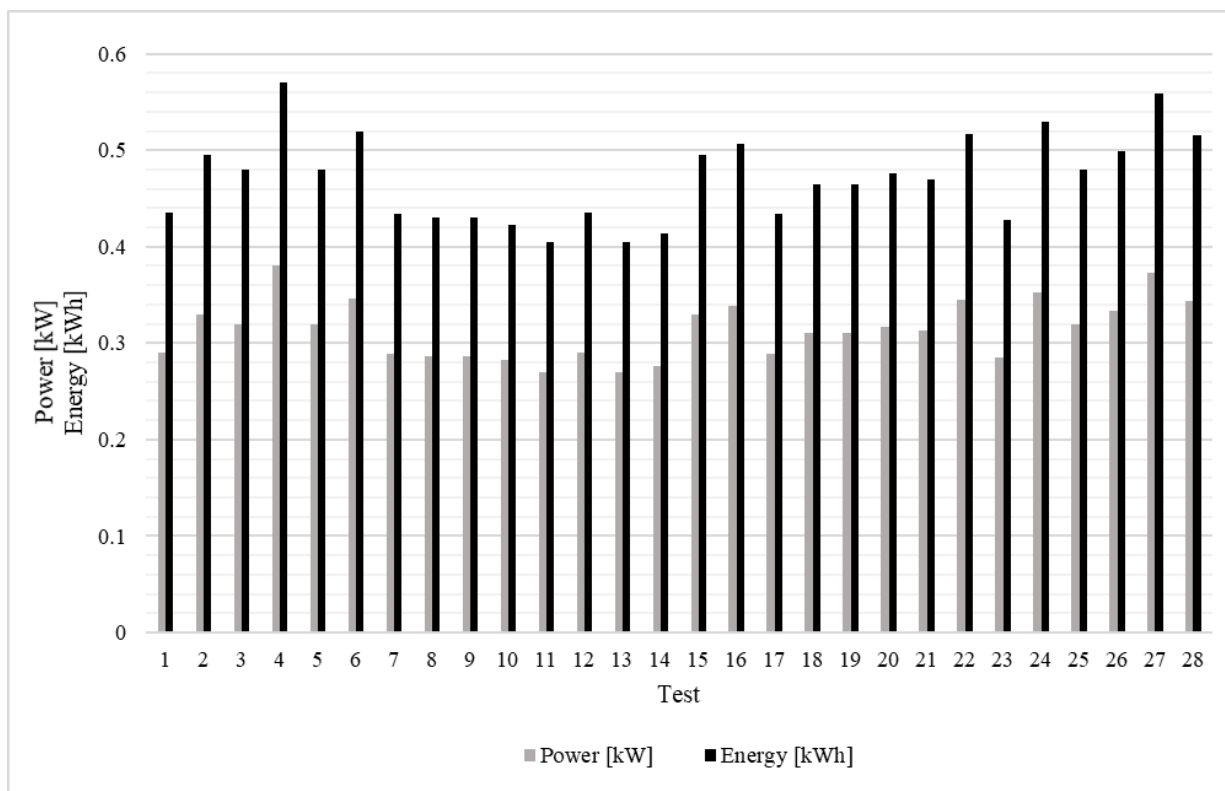
486 As the iodine value depends solely on the source of the vegetable oil, the biodiesel esters derived  
487 from the same oil should exhibit similar iodine values. Conversely, the iodine value ought to  
488 remain unaffected by the conversion process and, therefore, should not vary with the yield of  
489 esters. The iodine value of the produced methyl esters was approximately 96, consistent with  
490 literature that shows values ranging from 73.2 to 99.4 for WCO-derived biodiesel. It aligns with  
491 the biodiesel fuel standard within the limits set by legislation, which stipulates a maximum  
492 permissible iodine value of 120. Therefore, the biodiesel produced exhibited a low tendency for  
493 oxidation.

494 The CFPP characterises a fuel's cold-flow operability, as it directly influences its utility,  
495 particularly in cold climate conditions. Biodiesel has a CFPP value of -4 °C, rendering it suitable  
496 for temperate winter climates, in line with existing literature and compliant with standard EN  
497 14214, which sets limits at 4 °C in summer and 1 °C in winter (Yıldızhan et al., 2017).

498 The composition of fatty acids in biodiesel can indicate significant fuel properties, particularly  
499 the cetane number, which is determined by the fatty acids' structure, chain length, and bonding  
500 (Kolakoti et al., 2021). Since the transesterification reaction does not affect the fatty acid  
501 composition (Alptekin et al., 2014), the fatty acid profile of biodiesel was the same as that of the  
502 oil (Table 4) and other biodiesel derived from WCO. For instance, Park et al. produced biodiesel  
503 containing 64.9% methyl oleate and 20.1% methyl palmitate, values that are very close to those  
504 obtained in this study, which were 57.7% and 25.0%, respectively (Park et al., 2019). The low  
505 amount of saturated esters (15.1%) confirms the good low-temperature characteristic of  
506 biodiesel, which does not tend to solidify during the winter in temperate climate regions.

### 507 ***3.5 Energy consumption***

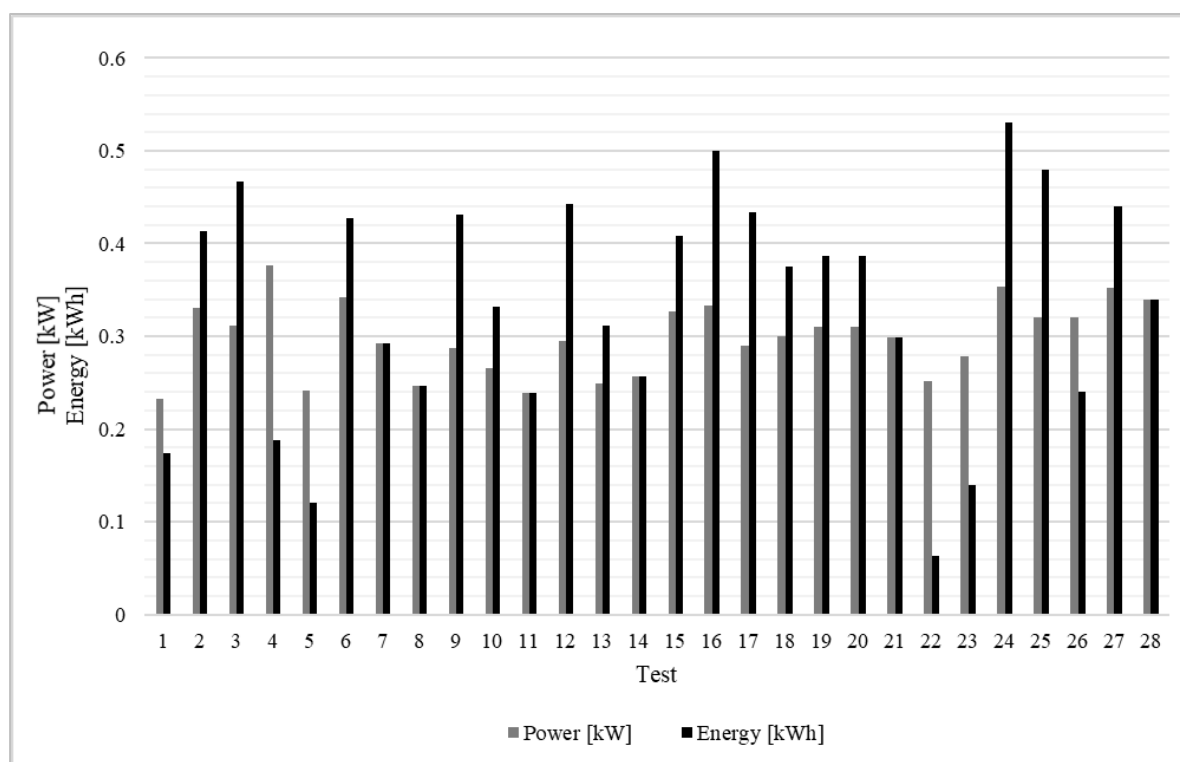
508 Figure 8a shows the cumulative power and energy the reaction system consumed after 90  
509 minutes. It is immediately clear that the condition at which the highest yields of crude biodiesel  
510 and esters are obtained (test 4) is also the most energy-consuming. Nevertheless, it is not  
511 necessary to wait for all tests for 90 minutes to consider the achievement of the reaction  
512 equilibrium. Therefore, the power and energy values consumed until the moment the  
513 concentration of esters can be regarded as constant (an increase of less than 2 percentage points  
514 after 15 minutes) are reported in Fig. 8b.



515

516

(a)



517

518

(b)

519 **Figure 8.** Power and energy consumed by the reaction equipment after 90 minutes (a); after  
 520 achieving reaction equilibrium (increase in ester concentration of less than 2 percentage points)

after 15 minutes) (b).

Table 5 reports the energy intensity values for all tests. The EI values of the transesterification reaction are acceptable for a laboratory scale and are also consistent with the 37.13 MJ/kg value estimated by several industrial processes to obtain biodiesel (Marchetti et al., 2007).

### ***3.6 Green metrics evaluation***

Green metrics and green chemistry balance are summarised in Table 5 for each test.

The values of RME and PMI (and PMP, in turn) are closely related to the E factor. At the same time, atom efficiency and atom economy depend on the molecular weights of reagents, products, and yield. Energy intensity depends on the mass of biodiesel obtained and the energy absorbed.

The closer the E factor is to 0, the more virtuous the process will be, with fewer undesired products. Although it has an average value of 0.36, the parameter varies from a minimum of 0.21 in Test 23 to a maximum of 0.57 in Test 15, with a value of 0.27 in Test 4, where optimal process conditions were demonstrated. It can be observed that the optimal condition from the point of view of the yield does not correspond to the optimal condition from the point of view of the E factor and, in general, of the eco-sustainability.

The atom economy is 0.92 for all tests because the molecular weights of products and reagents are always the same when using the same reaction.

The atom efficiency considers the actual reaction yield. Therefore, the minimum atom efficiency is calculated in the test where the minimum yield of esters was observed (Test 15). At the same time, its maximum value corresponds to Test 4, which shows the optimal conditions of the reaction and the maximum yield of crude biodiesel and esters.

The PMI value varies between a minimum of 1.21 in test 23 and a maximum of 1.57 in test 15, while the PMP value (which is the reciprocal of PMI·100 and the percentage form of RME) follows a reverse trend, with a minimum of 63.58% in test 15 and a maximum of 82.63% in test

545 23.

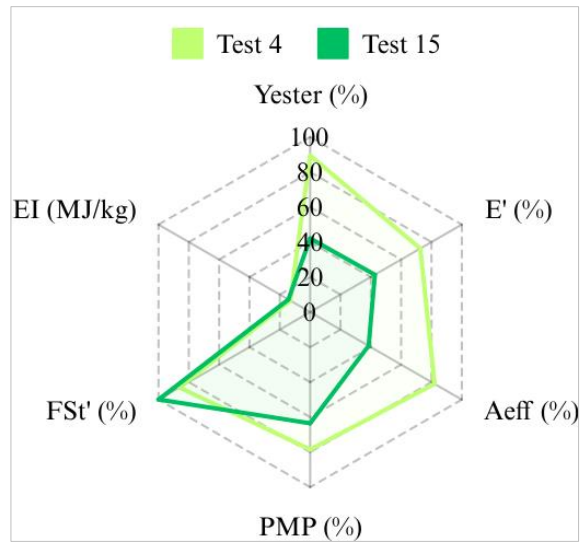
546 The stoichiometric factor is 1 with the stoichiometric M/O ratio and higher than 1 with excess  
547 alcohol, as expected.

548 The highest green chemistry balance value, 83.11%, in test 23 corresponds to the minimum  
549 energy intensity value, so test 23 has the most favourable conditions for green chemistry and  
550 energy consumption. However, a non-optimal ester yield was achieved in test 23. The lowest  
551 green chemistry balance, 61.21%, was achieved in test 15, where the minimum ester yield of  
552 42% and high EI of 14.36 MJ/kg were also reached.

553 **Table 5.** Yield values, energy intensity, some green metrics (E factor, atom efficiency AEff,  
554 process mass intensity PMI, reaction mass efficiency RME, stoichiometric factor FSt), and green  
555 chemistry balance.

Test	Y <sub>crude</sub> biodiesel (%)	Y <sub>esters</sub> (%)	EI (MJ/kg)	E factor (/)	AEff (/)	PMI (/)	RME (/)	FSt (/)	Green chemistry balance (%)
1	89.83	85.57	9.76	0.24	0.79	1.24	0.80	1.08	81.73
2	90.53	87.04	13.89	0.26	0.80	1.26	0.80	1.08	81.56
3	83.01	78.18	13.50	0.29	0.72	1.29	0.77	1.08	78.09
4	<b>91.98</b> ↑	<b>89.43</b>	13.13	0.27	0.82	1.27	0.79	1.16	79.86
5	85.99	78.00	13.34	0.30	0.72	1.30	0.77	1.08	77.82
6	85.98	71.37	<b>14.47</b>	0.36	0.66	1.36	0.74	1.08	73.96
7	90.10	72.22	11.48	0.35	0.66	1.35	0.74	1.08	74.56
8	83.73	68.99	12.35	0.42	0.63	1.42	0.71	1.08	71.14
9	89.97	86.61	11.50	0.25	0.80	1.25	0.80	1.08	81.64
10	83.13	67.69	12.20	0.31	0.62	1.31	0.76	1	76.72
11	90.89	82.95	10.80	0.33	0.76	1.33	0.75	1.16	76.26
12	89.41	74.84	11.86	0.41	0.69	1.41	0.71	1.16	71.22
13	<b>75.01</b> ↓	50.43	12.02	0.52	0.46	1.52	0.66	1	64.97
14	91.53	75.42	10.88	0.38	0.69	1.38	0.72	1.16	72.32
15	81.79	<b>42.01</b>	14.36	0.57	0.39	1.57	0.64	1	<b>61.21</b>
16	90.30	66.79	13.27	0.42	0.61	1.42	0.70	1.16	68.97
17	89.26	85.47	11.59	0.22	0.78	1.22	0.82	1.08	82.67
18	84.53	45.08	13.22	0.54	0.41	1.54	0.65	1	62.90
19	87.37	78.18	10.81	0.33	0.72	1.33	0.75	1.16	75.04
20	80.22	73.81	11.84	0.25	0.68	1.25	0.80	1	80.85
21	79.88	61.29	11.72	0.39	0.56	1.39	0.72	1	72.26
22	82.13	48.06	12.72	0.52	0.44	1.52	0.66	1	64.61
23	88.73	85.25	<b>9.65</b>	0.21	0.78	1.21	0.83	1.08	<b>83.11</b>
24	87.14	67.99	12.17	0.37	0.62	1.37	0.73	1.16	71.16
25	90.80	73.26	10.66	0.39	0.67	1.39	0.72	1.16	71.78
26	78.66	53.94	12.56	0.45	0.50	1.45	0.69	1	68.27
27	87.55	72.73	12.15	0.42	0.67	1.42	0.71	1.16	70.50
28	79.84	70.42	12.87	0.39	0.65	1.39	0.72	1	74.45

556 Fig. 9 below reports a global representation of the main green metrics calculated in this work and  
 557 reported in percentage scale (E', Aeff, PMP, FSt'), energy intensity (EI, MJ/kg), and crude  
 558 biodiesel yield (Y, %) for tests 4 and 15.



559  
 560 **Figure 9.** Radar chart of green metrics, energy intensity, and yield in tests 4 and 15.

### 561 3.7 Statistical analysis

562 Experimental results were analysed using the response surface model, a quadratic polynomial  
 563 equation, and the Minitab 18 software tool for CCD data treatment. Analysis of variance  
 564 (ANOVA) and regression were performed to evaluate the fitting model, the primary factors and  
 565 interactions, and the significance of each studied response.

566 **Effect on ester yield.** The Minitab 18 software tool performed the one-way ANOVA to evaluate  
 567 the influence of independent variables (M/O, %KOH, T, S) on ester yield as a response.

568 The analysis of the CCD design in uncoded units generated the following quadratic model  
 569 averaged over blocks:

$$\begin{aligned}
 570 \quad Y_{\text{esters}} = & -2.62 - 0.117 X_1 + 0.30 X_2 + 0.341 X_3 - 0.0265 X_4 - 0.00207 X_1^2 - 0.134 X_2^2 \\
 571 & - 0.00306 X_3^2 + 0.000027 X_4^2 - 0.037 X_1 X_2 + 0.00001 X_1 X_3 \\
 572 & + 0.000472 X_1 X_4 - 0.0144 X_2 X_3 + 0.00238 X_2 X_4 - 0.00002 X_3 X_4
 \end{aligned}$$

573 where  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

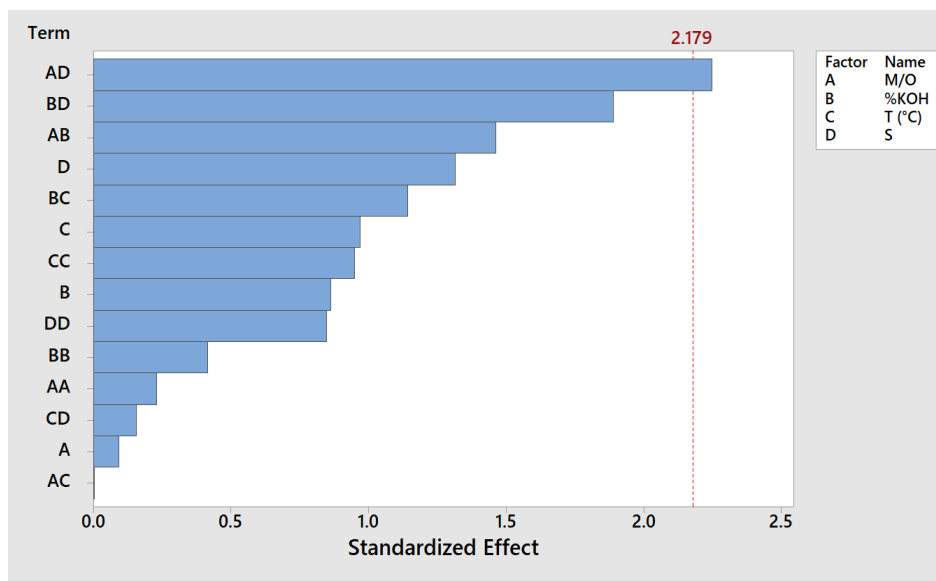
574 The F-test and p-value evaluated the significance of the model and its factors in the ANOVA  
575 (Table 6).

576 **Table 6.** Analysis of Variance for a yield of esters as a response.

Source	DF	Adj SS	Adj MS	F-Value	p-Value
Model	15	0.285589	0.019039	1.20	0.380
Blocks	1	0.016163	0.016163	1.02	0.333
Linear	4	0.054350	0.013588	0.86	0.517
M/O	1	0.000134	0.000134	0.01	0.928
%KOH	1	0.011807	0.011807	0.74	0.405
T (°C)	1	0.014953	0.014953	0.94	0.351
S	1	0.027456	0.027456	1.73	0.213
Square	4	0.028918	0.007229	0.46	0.767
M/O*M/O	1	0.000849	0.000849	0.05	0.821
%KOH*%KOH	1	0.002735	0.002735	0.17	0.685
T (°C)*T (°C)	1	0.014302	0.014302	0.90	0.361
S*S	1	0.011420	0.011420	0.72	0.413
2-Way Interaction	6	0.192144	0.032024	2.02	0.142
M/O*%KOH	1	0.034003	0.034003	2.14	0.169
M/O*T (°C)	1	0.000000	0.000000	0.00	0.998
M/O*S	1	0.080231	0.080231	5.05	0.044
%KOH*T (°C)	1	0.020765	0.020765	1.31	0.275
%KOH*S	1	0.056763	0.056763	3.58	0.083
T (°C)*S	1	0.000382	0.000382	0.02	0.879
Error	12	0.190459	0.015872		
Lack-of-Fit	10	0.179050	0.017905	3.14	0.266
Pure Error	2	0.011409	0.005704		
Total	27	0.476048			

577 DF: total degrees of freedom; Adj SS: adjusted sum of squares; Adj MS: adjusted mean  
578 squares; F-Value: Fisher test statistic; p-Value: probability value.

579 The F-value for certain variables and their combinations is lower than that for the Lack of Fit.  
580 Consequently, a partial lack of fit is associated with the quadratic model, suggesting that a more  
581 complex model should be adopted to adequately describe the experimental behaviour of the  
582 objective function in relation to specific quadratic combinations of variables. Indeed, at the 95%  
583 confidence level, the p-value of the quadratic model was higher than 0.05, indicating that it is  
584 not adequate to describe the process. With a p-value lower than 0.05, only the combination of  
585 M/O and stirring had a significant effect at the operating conditions tested, as confirmed by the  
586 Pareto graph (Fig. 10). Equilibrium conditions were probably reached after 90 minutes, and the  
587 impact of different initial operating conditions was not significant.

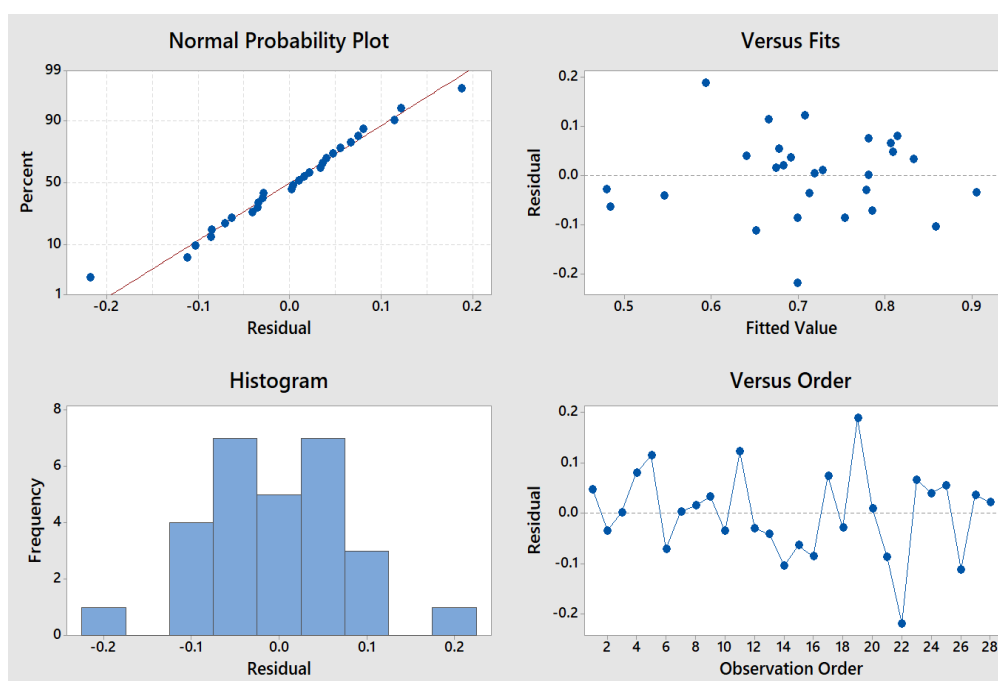


588

589 **Figure 10.** Pareto Chart of the standardised effects of single factors and their combinations on  
 590 esters yield (significance value: 0.05).

591 Fig. 11 shows a set of graphs confirming the validity of the experimental tests. Since the points

592 fluctuate around zero, there is no relation.



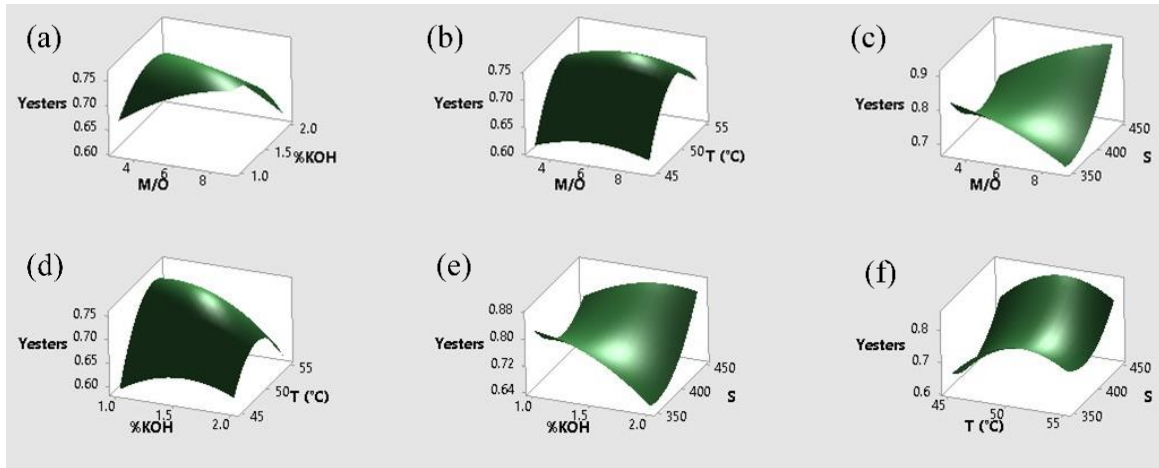
593

594 **Figure 11.** Residual plots for the statistical analysis with a yield of esters as a response.

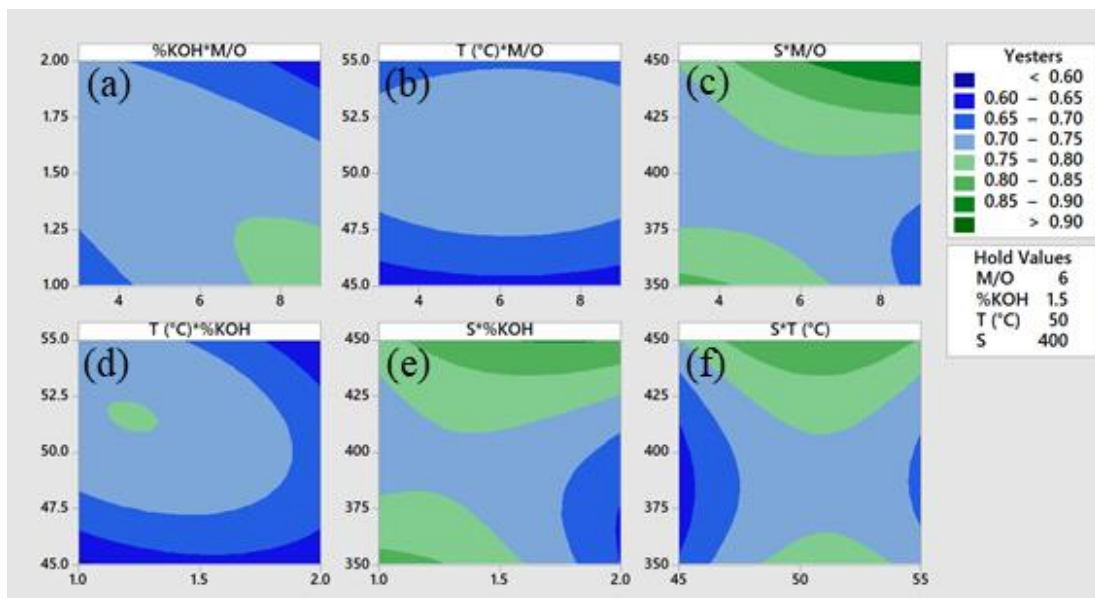
595 The surface plots (Fig. 12a-f) show the influence of independent variables on the yield of esters

596  $Y_{\text{esters}}$ . Combining M/O and stirring (Fig. 12c) allows obtaining higher yield values than other

597 combinations. In particular, a yield higher than 90% was attained with the combination of M/O=9  
 598 and S=450 rpm. Fig. 13a-f shows the contour diagrams of the different factors, confirming that  
 599 the combination of the highest stirring and methanol/oil ratio gave the highest yield (dark green,  
 600 Fig. 13c).



601  
 602 **Figure 12.** Surface plots of esters yields from alkaline transesterification of WCO at different  
 603 combinations of operating conditions by RSM (hold values: M/O: 6; %KOH: 1.5; T: 50 °C; S:  
 604 400 rpm).



605  
 606 **Figure 13.** Contour plots of response surfaces for a yield of esters as a response.

607 **Effect on energy intensity.** The one-way ANOVA was performed to evaluate the influence of  
 608 independent variables on energy intensity (EI) as a response.

609 The analysis of the CCD design in uncoded units generated the following quadratic model  
 610 averaged over blocks:

$$\begin{aligned}
 611 \quad EI = & -61.1 + 2.50 X_1 + 9.6 X_2 - 0.17 X_3 + 0.315 X_4 + 0.0122 X_1^2 + 2.02 X_2^2 \\
 612 \quad & + 0.0012 X_3^2 - 0.000364 X_4^2 - 0.225 X_1 X_2 - 0.0142 X_1 X_3 \\
 613 \quad & - 0.00357 X_1 X_4 - 0.095 X_2 X_3 - 0.0252 X_2 X_4 + 0.00069 X_3 X_4
 \end{aligned}$$

614 where  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

615 The F-test and p-value evaluated the significance of the model and its factors in the ANOVA  
 616 (Table 7).

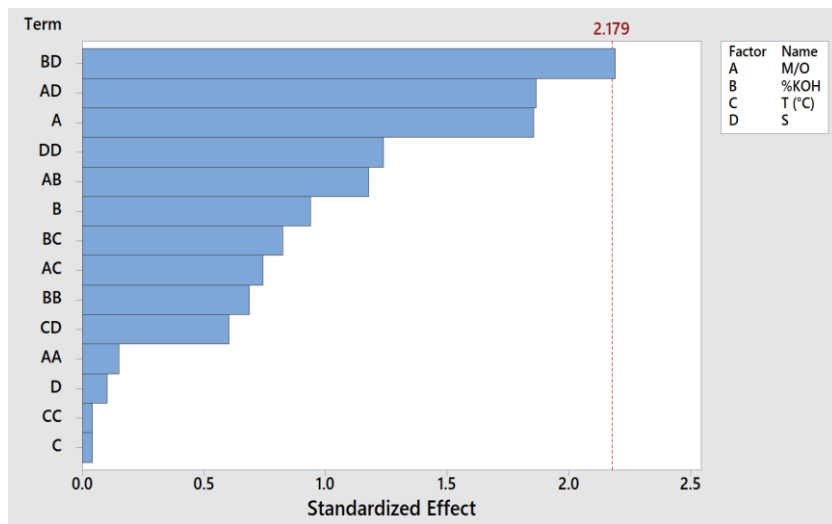
617 **Table 7.** Analysis of Variance for energy intensity as response.

Source	DF	Adj SS	Adj MS	F-Value	p-Value
Model	15	26.0914	1.73943	1.32	0.318
Blocks	1	1.9411	1.94110	1.47	0.248
Linear	4	5.7165	1.42912	1.08	0.407
M/O	1	4.5401	4.54009	3.44	0.088
%KOH	1	1.1603	1.16027	0.88	0.367
T (°C)	1	0.0022	0.00222	0.00	0.968
S	1	0.0139	0.01389	0.01	0.920
Square	4	2.2881	0.57202	0.43	0.782
M/O*M/O	1	0.0298	0.02976	0.02	0.883
%KOH*%KOH	1	0.6252	0.62521	0.47	0.504
T (°C)*T (°C)	1	0.0022	0.00224	0.00	0.968
S*S	1	2.0272	2.02719	1.54	0.239
2-Way Interaction	6	14.8614	2.47691	1.88	0.166
M/O*%KOH	1	1.8293	1.82926	1.39	0.262
M/O*T (°C)	1	0.7268	0.72676	0.55	0.472
M/O*S	1	4.5903	4.59031	3.48	0.087
%KOH*T (°C)	1	0.8978	0.89776	0.68	0.425
%KOH*S	1	6.3378	6.33781	4.81	0.049
T (°C)*S	1	0.4796	0.47956	0.36	0.558
Error	12	15.8239	1.31866		
Lack-of-Fit	10	13.4998	1.34998	1.16	0.548
Pure Error	2	2.3241	1.16203		
Total	27	41.9153			

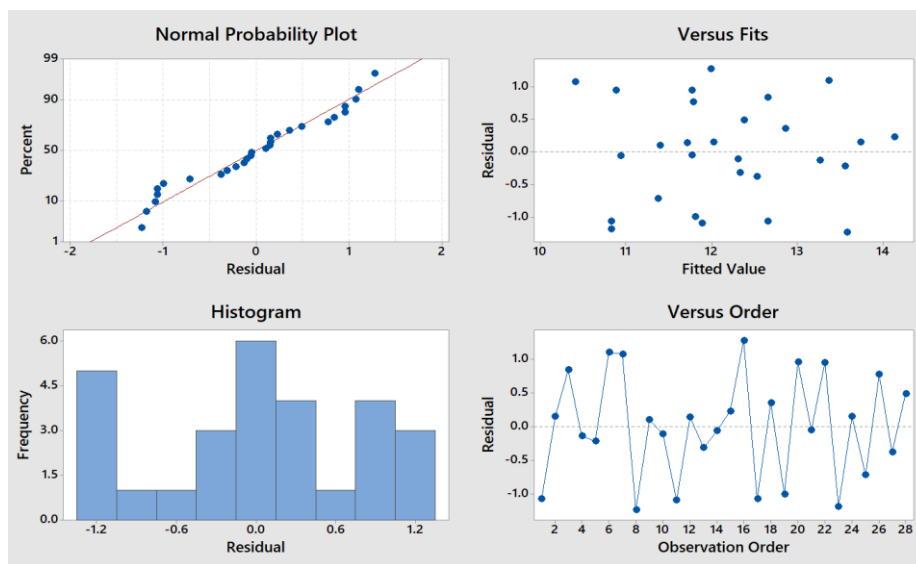
618 DF: total degrees of freedom; Adj SS: adjusted sum of squares; Adj MS: adjusted mean squares;  
 619 F-Value: Fisher test statistic; p-Value: probability value.

620 The F-value for certain variables and their combinations is lower than that for the Lack of Fit.  
 621 Consequently, a partial lack of fit is associated with the quadratic model, suggesting that a more  
 622 complex model should be adopted to adequately describe the experimental behaviour of the  
 623 objective function in relation to specific quadratic combinations of variables. Indeed, with a p-  
 624 value higher than 0.05, the quadratic model did not adequately describe the process. Moreover,

625 only the combination of catalyst amount and stirring significantly affected the energy intensity  
 626 at the operating conditions tested, as confirmed by the Pareto graph (Fig. 14). The energy  
 627 consumption strongly depends on the duration of the reaction. After the same time of 90 minutes,  
 628 the initial operating conditions did not significantly influence the energy intensity value.  
 629 However, residual plots in Fig. 15 confirmed the validity of experimental tests.



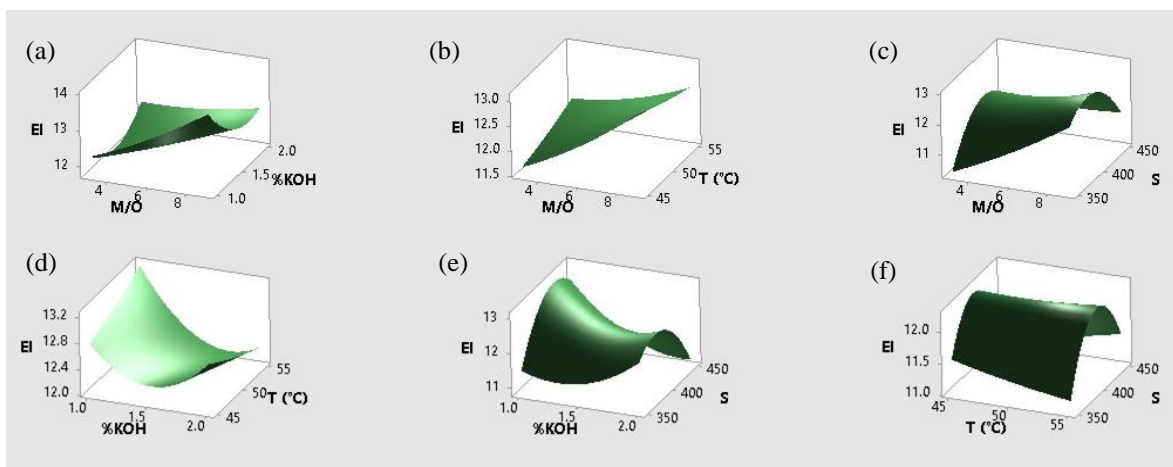
630  
 631 **Figure 14.** Pareto Chart of the standardised effects of single factors and their combinations on  
 632 energy intensity (significance value: 0.05).



633  
 634 **Figure 15.** Residual plots for the statistical analysis with energy intensity as a response.

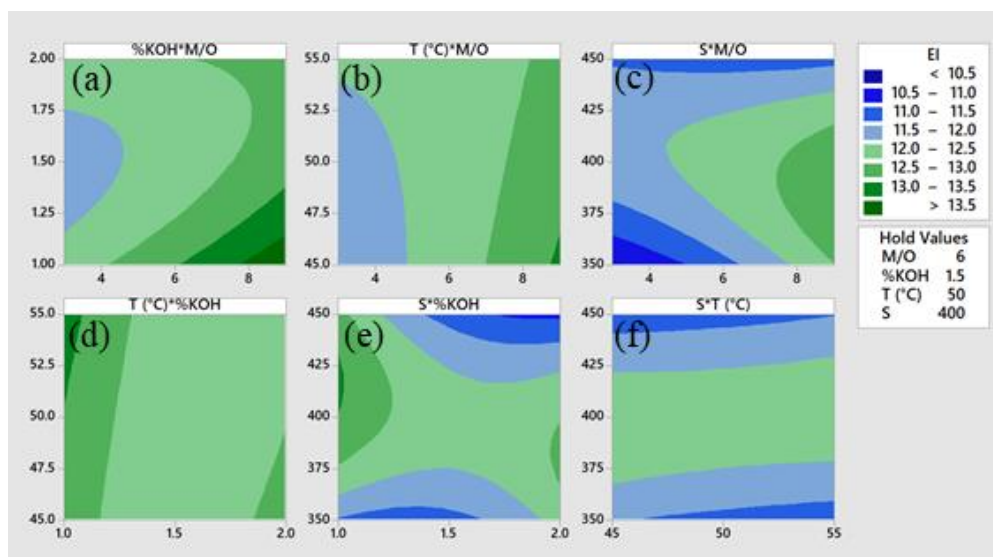
635 The influence of independent variables on EI is graphically evident in the surface plots (Fig. 16a-  
 636 f) and contour plots (Fig. 17a-f). Low stirring and methanol-to-oil ratio are the best conditions

637 for minimising energy intensity (dark blue, Fig. 17c).



638

639 **Figure 16.** Surface plots of energy intensity after 90 minutes of alkaline transesterification of  
640 WCO at different combinations of operating conditions by RSM (hold values: M/O: 6; %KOH:  
641 1.5; T: 50 °C; S: 400 rpm).



642

643 **Figure 17.** Contour plots of response surfaces for energy intensity as a response.

644 Effect on green chemistry balance. Finally, the one-way ANOVA was performed to evaluate the  
645 influence of independent variables on green chemistry balance (GCB) as a response.

646 The analysis of the CCD design in uncoded units generated the following quadratic model  
647 averaged over blocks:

$$\begin{aligned}
648 \quad \text{GCB} &= 1.03 - 0.0713 X_1 + 0.711 X_2 + 0.161 X_3 - 0.0236 X_4 - 0.00287 X_1^2 - 0.195 X_2^2 \\
649 \quad &\quad - 0.00162 X_3^2 + 0.000025 X_4^2 - 0.00939 X_1 X_2 + 0.000425 X_1 X_3 \\
650 \quad &\quad + 0.000253 X_1 X_4 - 0.00697 X_2 X_3 + 0.000651 X_2 X_4 + 0.000026 X_3 X_4
\end{aligned}$$

651 where  $X_1$  is M/O,  $X_2$  is %KOH,  $X_3$  is T and  $X_4$  is S.

652 The F-test and p-value evaluated the significance of the model and its factors in the ANOVA  
653 (Table 8).

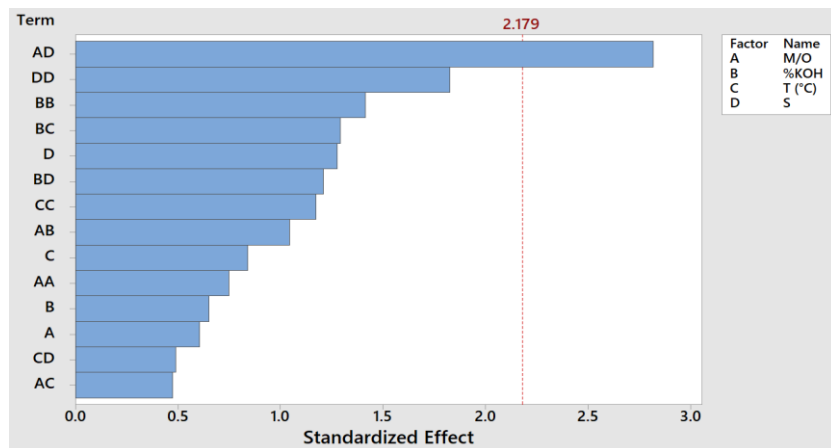
654 **Table 8.** Analysis of Variance for green chemistry balance as a response.

Source	DF	Adj SS	Adj MS	F-Value	p-Value
<b>Model</b>	15	0.067416	0.004494	1.55	0.224
<b>Blocks</b>	1	0.005379	0.005379	1.86	0.198
<b>Linear</b>	4	0.009071	0.002268	0.78	0.557
M/O	1	0.001063	0.001063	0.37	0.556
%KOH	1	0.001230	0.001230	0.42	0.527
T (°C)	1	0.002054	0.002054	0.71	0.416
S	1	0.004724	0.004724	1.63	0.226
<b>Square</b>	4	0.020944	0.005236	1.81	0.192
M/O*M/O	1	0.001629	0.001629	0.56	0.468
%KOH*%KOH	1	0.005794	0.005794	2.00	0.183
T (°C)*T (°C)	1	0.003995	0.003995	1.38	0.263
S*S	1	0.009679	0.009679	3.34	0.092
<b>2-Way Interaction</b>	6	0.036612	0.006102	2.11	0.128
M/O*%KOH	1	0.003175	0.003175	1.10	0.316
M/O*T (°C)	1	0.000650	0.000650	0.22	0.644
M/O*S	1	0.022998	0.022998	7.94	0.016
%KOH*T (°C)	1	0.004851	0.004851	1.68	0.220
%KOH*S	1	0.004238	0.004238	1.46	0.250
T (°C)*S	1	0.000700	0.000700	0.24	0.632
<b>Error</b>	12	0.034740	0.002895		
Lack-of-Fit	10	0.030765	0.003077	1.55	0.455
Pure Error	2	0.003975	0.001987		
<b>Total</b>	27	0.102157			

655 DF: total degrees of freedom; Adj SS: adjusted sum of squares; Adj MS: adjusted mean squares;  
656 F-Value: Fisher test statistic; p-Value: probability value.

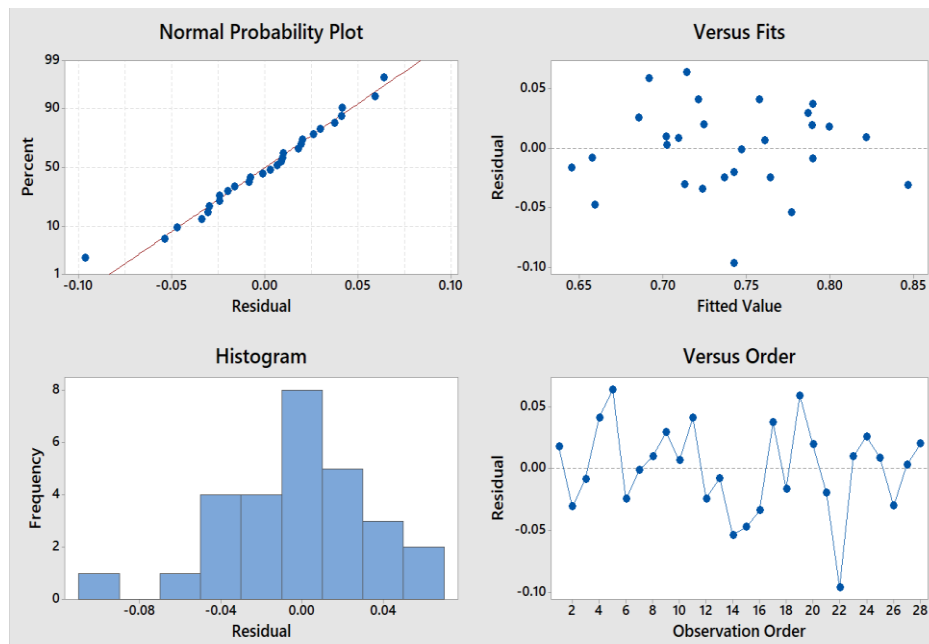
657 The F-value for certain variables and their combinations is lower than that for the Lack of Fit.  
658 Consequently, a partial lack of fit is associated with the quadratic model, suggesting that a more  
659 complex model should be adopted to adequately describe the experimental behaviour of the  
660 objective function in relation to specific quadratic combinations of variables. Indeed, with a p-  
661 value higher than 0.05, the quadratic model did not adequately describe the process. Moreover,  
662 only the combination of M/O and stirring significantly affected the green chemistry balance, as  
663 confirmed by the Pareto graph (Fig. 18). Residual plots (Fig. 19) confirmed the validity of the

664 experimental tests.



665

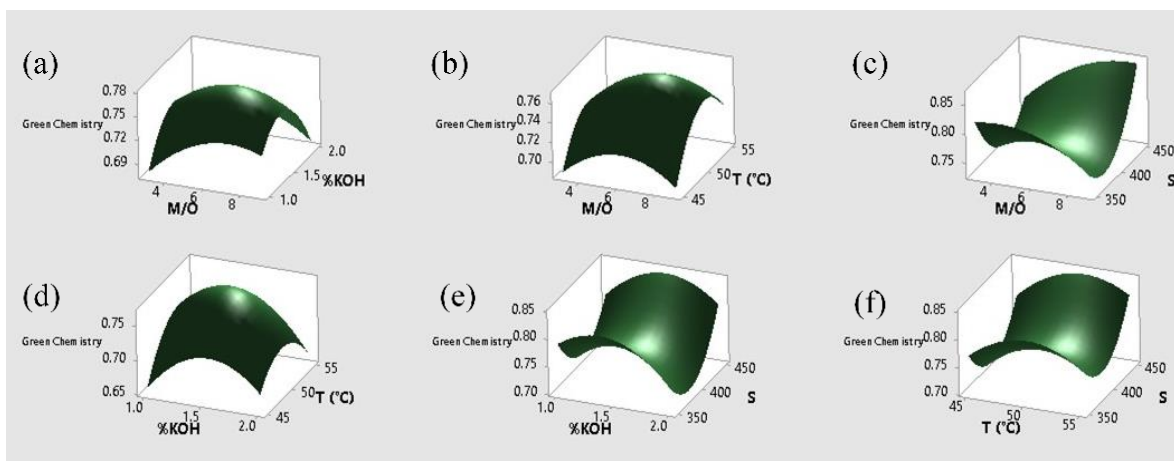
666 **Figure 18.** Pareto Chart of the standardised effects of single factors and their combinations on  
667 green chemistry balance (significance value: 0.05).



668

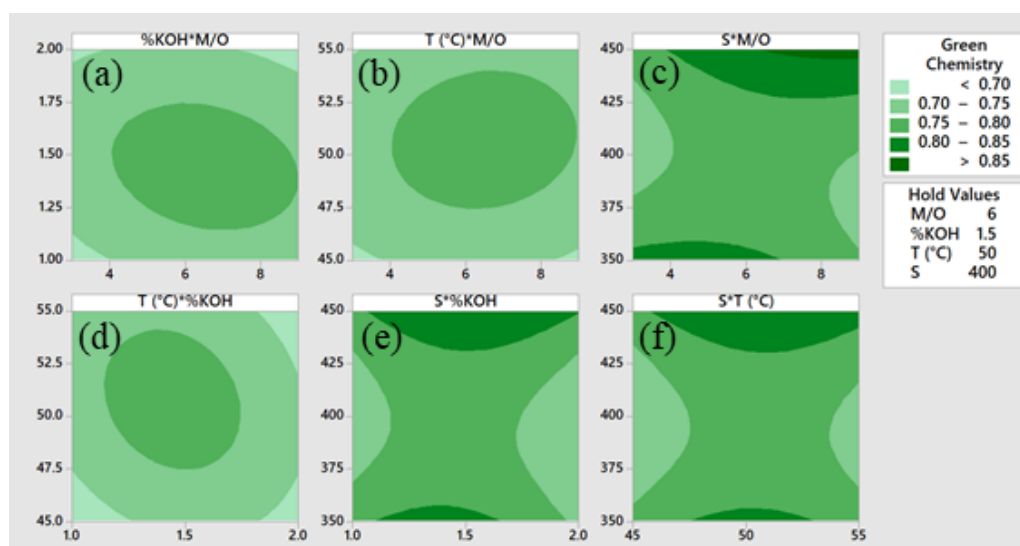
669 **Figure 19.** Residual plots for the statistical analysis with green chemistry balance as a  
670 response.

671 The influence of independent variables on GCB is graphically evident in the surface plots (Fig.  
672 20a-f) and contour plots (Fig. 21a-f), showing that the best conditions are high stirring and M/O  
673 (dark green, Fig. 21c).



674

675 **Figure 20.** Surface plots of green chemistry balance of alkaline transesterification of WCO at  
 676 different combinations of operating conditions by RSM (hold values: M/O: 6; %KOH: 1.5; T:  
 677 50 °C; S: 400 rpm).

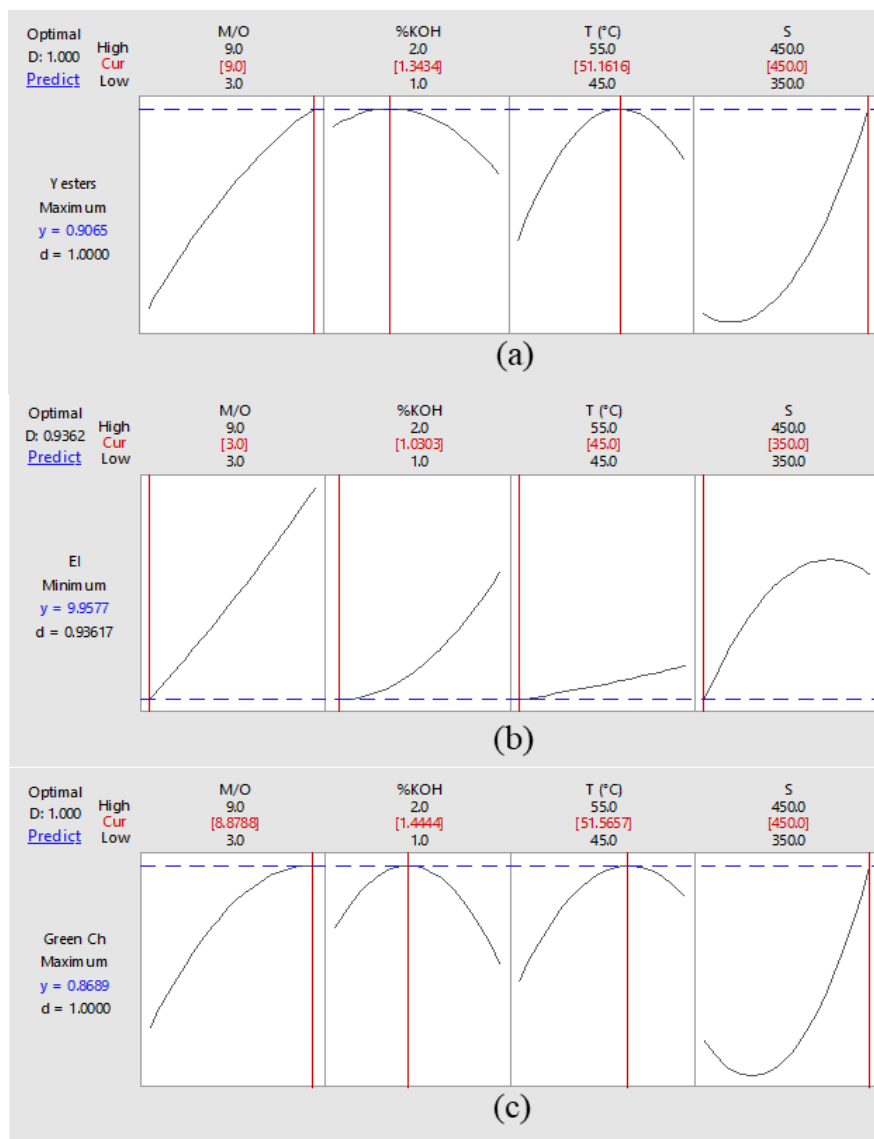


678

679 **Figure 21.** Contour plots of response surfaces for green chemistry balance as a response.

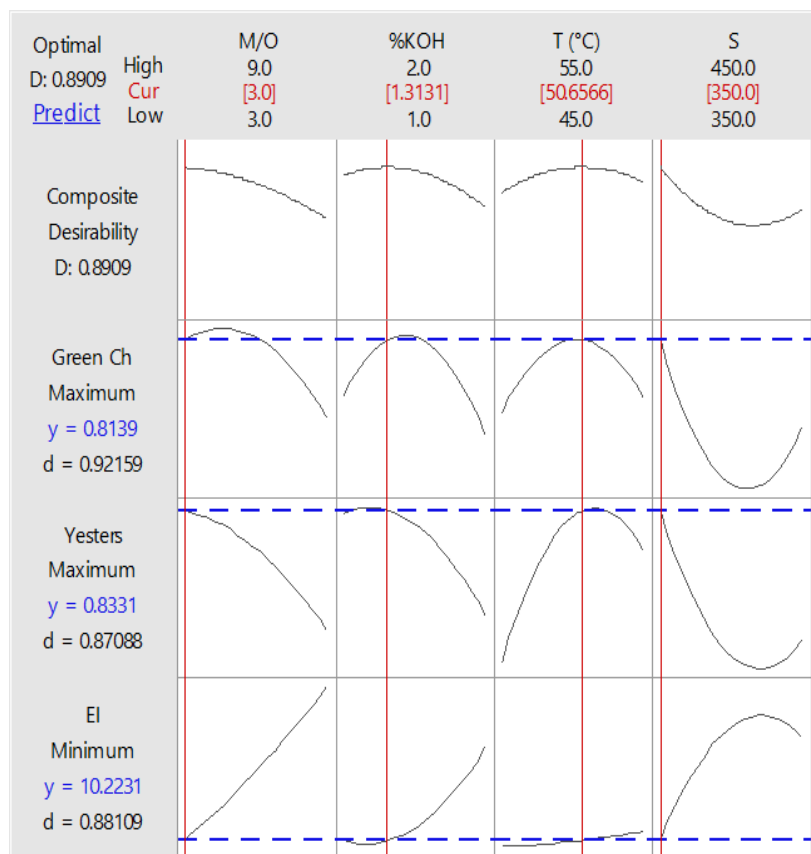
680 **Multi-objective optimisation of operating conditions.** A multi-objective optimisation is  
 681 necessary to consider the transesterification's yield, energy consumption, and green chemistry  
 682 balance. The yield and green chemistry balance should be maximised, whereas the energy  
 683 intensity should be minimised. Therefore, the results of multi-objective optimisation (Fig. 23)  
 684 differ from single-response optimisation (Fig. 22). Indeed, the optimal conditions vary  
 685 significantly when each response is used as a single performance criterion. As an example, M/O  
 686 and S should be maximum to optimise the yield and green chemistry balance (Fig. 22a,c) but

687 minimum to optimise the energy intensity (Fig. 22b). Or else, %KOH and T should have similar  
688 intermediate values to optimise, but minimum to optimise the energy intensity. Multi-objective  
689 optimisation overcomes the drawback of single-objective optimisation by simultaneously  
690 optimising all three responses in this process. The optimal conditions are M/O of 3, 1.3 wt% of  
691 KOH, temperature of 50.7 °C, and stirring of 350 rpm. These results differ from the few previous  
692 works in the literature about the multi-objective optimisation of WCO transesterification, but this  
693 may be due to the different conditions tested. Indeed, Outili et al. (Outili et al., 2020) tested the  
694 methanol-to-oil ratio, catalyst concentration, and temperature in the ranges 4-8, 0.5-2 wt%, and  
695 45-60 °C for 30 minutes of reaction, whereas in this work, stirring was also considered, and the  
696 reaction lasted 90 minutes; moreover, they considered other green metrics to calculate the green  
697 chemistry balance and measured theoretical energy consumption instead of experimental energy  
698 intensity.



699

700 **Figure 22.** Single-objective optimisation for each response: (a) yield of esters, (b) energy  
701 intensity, (c) green chemistry balance.



702

703 **Figure 23.** Multi-objective optimisation results of WCO transesterification to biodiesel.

#### 704 4. Future challenges and perspectives

705 Although biodiesel production from WCO has been extensively studied, the reported results in

706 the literature vary significantly due to the heterogeneity of raw materials. A global approach

707 provides insights into developing efficient and cost-effective biodiesel production methods.

708 Using waste cooking oil significantly reduces the process cost and addresses the problem

709 concerning its disposal. Therefore, focusing on the barrier of feedstock supply and management,

710 innovation in process, reactor configuration, and development of cost-effective catalysts, would

711 be required. The biodiesel production by homogeneous alkaline catalysis is simple and effective.

712 However, very high-quality feedstock is needed, requiring pre-treatments which make the

713 biodiesel production expensive and non-competitive. The integrated two-step homogeneous

714 acid-base processes can handle low-quality feedstocks but with more catalyst and processing

715 steps. Replacement of homogeneous catalysts with heterogeneous catalysts could enhance the  
716 efficiency and sustainability of biodiesel synthesis while reducing costs and environmental  
717 impacts. However, more research is required to increase their activity, stability, and reusability  
718 in mild operating conditions, fast reaction rates, and reasonable costs for industrial applications.  
719 Finally, considering glycerol as a co-product of transesterification with high value lowers the  
720 biodiesel costs significantly and the glycerol purification should be optimised.

## 721 **5. Conclusions**

722 Recent attention has focused on energy consumption and the principles of green chemistry in  
723 biodiesel production. This study optimised the operating conditions for converting household  
724 WCO into biodiesel using RSM applied to a CCD-based experimental plan to analyse the energy  
725 consumption and sustainability through a green chemistry approach, optimising the reaction  
726 within a single reactor under diverse conditions. Crude biodiesel was characterised using  
727 refractometry and multiple light scattering after product separation. Compared to more labour-  
728 intensive chromatographic techniques, these methods are simple and rapid and provide reliable  
729 conversion and separation data. The reaction was optimised for yield, energy use, and  
730 environmental impact through RSM, by evaluating the effects of methanol-to-oil ratio (M/O),  
731 percentage of potassium hydroxide (%KOH), temperature (T), and stirring speed (S) as  
732 independent variables. The peak yield of esters was measured at 89.43%, attained at a  
733 temperature of 55 °C, a stirring speed of 350 rpm, with a M/O of 9 and a catalyst concentration  
734 of 1%. Gas chromatography analysis indicated that the total fraction of oil eligible for  
735 esterification was 96.7%. Consequently, the actual yield of esters, in relation to the oil that can  
736 be effectively converted, was recorded at 92.5%. The optimal conditions for achieving the  
737 highest yields of crude biodiesel and esters were characterised by significant energy intensity.  
738 The energy intensity values associated with the transesterification reaction are deemed  
739 acceptable within a laboratory setting and align with the estimated value of 37.13 MJ/kg reported

740 by numerous industrial processes for biodiesel production. The optimum condition regarding  
741 yield does not align with the optimum condition concerning the E factor and, more broadly, with  
742 eco-sustainability. The maximum value for the balance of green chemistry, quantified at 83.11%,  
743 corresponds to the minimum energy intensity value, resulting in a suboptimal ester yield.  
744 Conversely, the lowest balance of green chemistry, quantified at 61.21%, was observed when the  
745 minimum ester yield reached 42% alongside a high energy intensity (EI) of 14.36 MJ/kg. Then,  
746 the optimal conditions fluctuated when evaluating individual performance criteria. Nonetheless,  
747 a multi-objective approach was demonstrated to be critical for overall optimisation by  
748 concurrently optimising all three responses within this process. Results showed that the multi-  
749 objective optimisation varied from single-response optimisation when each response was treated  
750 as an independent performance criterion. In particular, the optimal conditions were M/O of 3, a  
751 KOH concentration of 1.3 wt%, a temperature of 50.7 °C, and a stirring speed of 350 rpm.

752 In conclusion, while reaction time, type of alcohol, alcohol-to-oil molar ratio, reaction  
753 temperature, quantity of catalyst, and mixing intensity were typically optimised by RSM to  
754 achieve maximum biodiesel yield from Waste Cooking Oil, it is essential to note that the highest  
755 yield does not inherently ensure an environmentally sustainable process. The application of green  
756 chemistry principles is essential for guaranteeing sustainability in such processes. Therefore,  
757 addressing a more comprehensive optimisation approach involving green chemistry principles is  
758 necessary and contributes significantly to a broader vision of the process.

### 759 **List of abbreviations**

760  $a_0$ : intercept term in the statistical model

761  $a_i$ : linear coefficients in the statistical model

762  $a_{ii}$ : quadratic coefficients in the statistical model

763  $a_{ij}$ : interactive coefficients in the statistical model

764 A: acidity

765 Adj MS: Adjusted Mean Squares  
766 Adj SS: Adjusted Sum of Squares  
767 AE: Atom Economy  
768 AEff: Atom Efficiency  
769 ANOVA: Analysis Of Variance  
770 ASTM: American Society for Testing and Materials  
771 BBD: Box-Behnken Design  
772 C: Concentration  
773 CCD: Central Composite Design  
774 CFPP: Cold Filter Plugging Point  
775 DF: total Degrees of Freedom  
776 E factor: Environmental factor  
777 E': normalised environmental factor  
778 EI: Energy Intensity  
779 FFA: Free Fatty Acid  
780 FAME: Fatty Acid Methyl Esters  
781 FSt: Stoichiometric Factor  
782 FSt': normalised stoichiometric factor  
783 F-Value: Fisher test statistic  
784 HPLC: High-Performance Liquid Chromatography  
785 GC: Gas Chromatography  
786 M/O: Methanol-to-Oil molar ratio  
787 MW: Molecular Weight  
788 OA: Oleic Acid  
789 PMI: Process Mass Intensity

790 PMP: Process Mass Productivity  
791 p-Value: probability value  
792 R: response in the statistical model  
793 RME: Reaction Mass Efficiency  
794 RSM: Response Surface Methodology  
795 S: Stirring  
796 T: Temperature  
797 V: Volume  
798 WCO: Waste Cooking Oil  
799 x: mass fraction  
800 X<sub>1</sub>: methanol-to-oil ratio in the statistical model  
801 X<sub>2</sub>: catalyst concentration in the statistical model  
802 X<sub>3</sub>: temperature in the statistical model  
803 X<sub>4</sub>: stirring in the statistical model  
804 Y: Yield

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